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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions PECENTER of Page 4 1991 25-

1000 Rio Brazos Rd., Aztec, NM 87410								f à	C. D.		
I.	REQUEST FOR ALLOWABLE AND AUTHORIZA TO TRANSPORT OIL AND NATURAL GAS							TION O. C. D. ARTES CONTROL OF			
Operator Morexco, Inc. V							Well A	PI No.			
Address Post Office Box	481.	Artes	ia.	New M	exico 8	88211-04	481				
Reason(s) for Filing (Check proper box)	401/	111 000	14,	110 111		r (Please expla					
		Change in	T	C			•	r Effor	tivo 1	1_1_01	
New Well	011	~~	•					or Effec			
Recompletion \Box	Oil		Dry Gas		Leas	se Opera	ations	Taken O	ver 2-	-10-AT	
Change in Operator		ad Gas									
If change of operator give name DeKo	alb E	nergy	Comp	oany,	800 Cer	ntral, ()dessa	Texas	79761		
II. DESCRIPTION OF WELL A	AND LE		D1 N		- F		177. 1	of Lease	1	NI-	
	ì I							of Lease Lease No. Federal or Fee State 647			
Location	· · · · · · · · · · · · · · · · · · ·	-1					· · · · · · · · · · · · · · · · ·		<u> </u>	· · · · · · · · · · · · · · · · ·	
Unit Letter H : Feet From T				om The	Lipe and			Feet From TheLine			
Section 28 Township 18S Range 2					8 Е , , ммрм,			Eddy County			
Ш. DESIGNATION OF TRAN	SPORTI			D NATUI							
Name of Authorized Transporter of Oil X or Condensate								copy of this for		-	
Navajo Refining Company								esia, N			
Name of Authorized Transporter of Casing	-	\square	-	Gas	Address (Give address to which approved						
Phillips Petrole					4001 Penbrook, Ode						
If well produces oil or liquids, give location of tanks.	Undit IF	Sec. 27	Twp. 12 C	Rge. 28 E	is gas actuall Yes	y connected?	When	า 7-66			
If this production is commingled with that	 				· ·	ber:		7 00			
IV. COMPLETION DATA											
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Con	npl. Ready to	Prod.		Total Depth	1	1	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					1			Depth Casing Shoe			
						· · · · · · · · · · · · · · · · · · ·			··· · ··· ··· · · · · · · · · · · · ·		
LIOUT OUT	7	TUBING, CASING AND				<u> </u>					
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			S/	ACKS CEMI	ENT	
								1 on	110-	<u> </u>	
								3-	3-32-9/		
					<u> </u>			<u> </u>	he on)	
V TECT DATA AND DECLE	CT FOD	ALLOW.	ADIE						2/		
V. TEST DATA AND REQUES OIL WELL (Test must be after t					t be equal to o	r exceed top all	owable for th	is depth or be fo	r full 24 hou	rs.)	
Date First New Oil Run To Tank		Date of Test			Producing Method (Flow, pump, gas lift, e						
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
ctual Prod. During Test Oil - Bbls.				Water - Bbls.			Gas- MCF				
										·-···	
GAS WELL										-	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing I	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	'ATE C	DE CONT	DITAI	NCE	 - - - - - 						
				NCE	11		NSERV	ATION F	אואואור	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION						
					Date Approved MAR 1 8 1991						
	and on long o	210 00			Dat	e Approve	ed	MAK : 8	isa i		
Revecca Gloon					∥ _{Bv}	By ORIGINAL SURSO SY					
Signature Rebecca Olson Production Analyst Printed Name Title					Marie William Harrison						
March 12, 1991 (505) 746-6520					Title	9 <u> </u>	int Religio	m. Hainlo	1 11		
Date		Te	lephone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each root in multiply completed walls