								~ ~ ~
NUMBER OF COP	185 480 1000							E FOR C-103 EB 14
FILE U.S G.5	······································		NEW MEX	(ICO DIL (CONSER	YATION	COMMISSIO	FORM C-103
LAND OFFICE	OIL		MISCE		US REP	ORTSO	N WELLS	1.4
PHORATION OFF	GA5							
OPERATOR		(305)	mit to appro				mission Rule	
Name of Comp Grar	idge Corpor	ation		Addr D	ess Fawer	B. Art	esia, New	Mexico
Lease		···	Well No.	oni. Lette	I Section	Township		Kange
Date Work Per	er Yates St	Pool	384	H	28	County	BS	28E
	Below	AI	rtesia				Eddy	
- Basissis	g Drilling Operation:			and Cement Jo		ute block) 		
Plugging			Remedial Wor			, sinci (i	.xpiain).	
	unt of work done, nat				esults obta	itiec.		
2-7-61								d well. Set
	100 sacks culated.	Pos-Mix	and 50	SECKS P	egular	neat o	ement.	ented with Cement cir-
0 0 / 3								
2-8-61	WOC 13 hr	s. prill	. plug a	and p res	sure u	p 1000#	f on casi	ng. Held OK.
	Total Don	th 21601.	Run L	ane Well	ls Aco	ustilo,	s. Set 2	7/8" EUE
2-10-61							·	and the share
2-10-61	8 Rd. Thd.	• 6•50# J	-55 Sml	s. Tubi	ng (in	ternal	plastic	coated) at
2-10-61	8 Rd. Thd. 2147 wit	. 6.50# J h 5 centr	ralizers	s and ce	ment ed	with 2	280 sacks	of 1 to 1
2-10-61	8 Rd. Thd.	. 6.50# J h 5 centr nd 50 sac	ralizers :Ks regu	and centration of the second sec	ment ed	with 2	280 sacks	of 1 to 1
2-10-61	8 Rd. Thd 2147' with Pos-Mix a	. 6.50# J h 5 centr nd 50 sac	ralizers :Ks regu	and centration of the second sec	ment ed	with 2	280 sacks	of 1 to 1
2-10-61	8 Rd. Thd 2147' with Pos-Mix a	. 6.50# J h 5 centr nd 50 sac	ralizers :Ks regu	and centration of the second sec	ment ed	with 2	280 sacks	of 1 to 1
2-10-61 Witnessed by	8 Rd. Thd 2147' with Pos-Mix a	. 6.50# J h 5 centr nd 50 sac o latch d	Calizers CKS regu lown typ	s and cen ilar nea be plug.	mented t ceme	with ; nt. Ce	280 sacks ement cir	of 1 to 1 culated.
	8 Rd. Thd 2147 with Pos-Mix an Used Omego	• 6.50# J h 5 centr nd 50 sac o latch d ell	Position Sup	s and cen lar nea le plug.	mented t ceme dent	with ; nt. Ce Company GI	280 sacks ment cir earidge Co	of 1 to 1
Witnessed by	8 Rd. Thd 2147 with Pos-Mix an Used Omego Paul Darno	• 6.50# J h 5 centr nd 50 sac o latch d ell	Position Bup ELOW FOR ORIG	s and central control	dent work re	with ; nt. Ce Company GI EPORTS 0.	280 sacks ment cir earidge Co	of 1 to 1 culated.
	8 Rd. Thd 2147 with Pos-Mix an Used Omego	• 6.50# J h 5 centr nd 50 sac o latch d ell	Position Bup ELOW FOR	s and central control	dent work re	with ; nt. Ce Company GI	280 sacks ment cir earidge Co	of 1 to 1 culated.
Witnessed by	8 Rd. Thd 2147' with Pos-Mix an Used Omego Paul Darno	• 6.50# J h 5 centr nd 50 sac o latch d ell	Position Bup ELOW FOR ORIG	s and center alar near be plug. erinten REMEDIAL GINAL WELL	dent work re	with 2 nt. Ce Company G1 Producing	280 sacks ment cir earidge Co	of 1 to 1 culated.
Witnessed by D F Elev. Tubing Diamet	8 Rd. Thd 2147 with Pos-Mix an Used Omego Paul Darno T D	. 6.50# J h 5 centr nd 50 sac o latch d ell FILL IN BE	Position Bup ELOW FOR ORIG	s and center alar near be plug. erinten REMEDIAL GINAL WELL	dent work re	with 2 nt. Ce Company G1 Producing	280 sacks ment cir Caridge Co VLY	of 1 to 1 culated.
Witnessed by D F Elev.	8 Rd. Thd 2147 with Pos-Mix an Used Omego Paul Darno T D	. 6.50# J h 5 centr nd 50 sac o latch d ell FILL IN BE	Position Bup ELOW FOR ORIG	erinteno Or plug.	dent WORK RE DATA	with ; nt. Ce Company G1 PORTS 0 Producing ter	280 sacks ment cir Caridge Co VLY	of 1 to 1 culated.
Witnessed by D F Elev. Tubing Diamet	8 Rd. Thd 2147 with Pos-Mix an Used Omego Paul Darno TD ter	. 6.50# J h 5 centr nd 50 sac o latch d ell FILL IN BE	Position Bup ELOW FOR ORIG	erinteno Or plug.	dent work re	with ; nt. Ce Company G1 PORTS 0 Producing ter	280 sacks ment cir Caridge Co VLY	of 1 to 1 culated.
Witnessed by D F Elev. Tubing Diamet Perforated Inte	8 Rd. Thd 2147 with Pos-Mix an Used Omego Paul Darno TD ter	. 6.50# J h 5 centr nd 50 sac o latch d ell FILL IN BE	Calizers CKS regu lown typ Position Sup ELOW FOR ORIO PBT	erinteno Or plug.	dent WORK RE DATA	with ; nt. Ce Company G1 PORTS 0 Producing ter	280 sacks ment cir Caridge Co VLY	of 1 to 1 culated.
Witnessed by D F Elev. Tubing Diamet Perforated Inte	8 Rd. Thd 2147 with Pos-Mix and Used Omego Paul Darno T D ter erval(s) Date of	• 6.50# J h 5 centr nd 50 sac o latch d ell FILL IN BE Tubing Depth Oil Productio	Result Result Result Result Result And And And And And And And And And And	e plug. e plug. e plug. erinten(REMEDIAL GINAL WELL D Oil Sta Production	dent WORK RE DATA ring Diame cing Forma KOVER	with : nt. Ce Company G1 Producing ter ter	280 sacks ement cir Caridge Co NLY Interval Oil String GOR	of 1 to 1 culated. orporation Completion Date 3 Depth Gas Well Potential
Witnessed by D F Elev. Tubing Diamet Perforated Inte Open Hole Inte Test Before	8 Rd. Thd 2147 with Pos-Mix an Used Omego Paul Darno TD ter erval(s)	• 6.50# J h 5 centr nd 50 sac o latch d ell FILL IN BE Tubing Depth	Result Result Result Result Result And And And And And And And And And And	e plug. e plug. e plug. erinten: REMEDIAL GINAL WELL D OU St Productor LTS OF WOR	dent WORK RE DATA ring Diame cing Forma KOVER	with : nt. Ce Company G1 PORTS 0. Producing ter	280 sacks ement cir Paridge Co NLY Interval Oil String	of 1 to 1 culated. orporation Completion Date 3 Depth Gas Well Potential
Witnessed by D F Elev. Tubing Diamet Perforated Inte Open Hole Inte Test	8 Rd. Thd 2147 with Pos-Mix and Used Omego Paul Darno T D ter erval(s) Date of	• 6.50# J h 5 centr nd 50 sac o latch d ell FILL IN BE Tubing Depth Oil Productio	Result Result Result Result Result And And And And And And And And And And	e plug. e plug. e plug. erinten(REMEDIAL GINAL WELL D Oil Sta Production	dent WORK RE DATA ring Diame cing Forma KOVER	with : nt. Ce Company G1 Producing ter ter	280 sacks ement cir Caridge Co NLY Interval Oil String GOR	of 1 to 1 culated. orporation Completion Date 3 Depth Gas Well Potential
Witnessed by D F Elev. Tubing Diamet Perforated Inte Open Hole Inte Test Before Workover	8 Rd. Thd 2147 with Pos-Mix and Used Omego Paul Darno T D ter erval(s) Date of	• 6.50# J h 5 centr nd 50 sac o latch d ell FILL IN BE Tubing Depth Oil Productio	Result Result Result Result Result And And And And And And And And And And	e plug.	dent WORK RE DATA ring Diame cing Forma KOVER Water P B	with : nt. Ce Company G1 Producing Producing ter	280 sacks ement cir Caridge Co NLY Interval Oil String GOR Cubic feet/B	of 1 to 1 culated. orporation Completion Date g Depth Gas Well Potential MCFPD
Witnessed by D F Elev. Tubing Diamet Perforated Inte Open Hole Inte Test Before Workover After	8 Rd. Thd 2147 with Pos-Mix and Used Omego Paul Darno T D ter erval(s) Date of	• 6.50# J h 5 centr nd 50 sac o latch d ell FILL IN BE Tubing Depth	Position Position Sup ELOW FOR ORIO PBT On Gas N	a e plug. e plug. e plug. erinten REMEDIAL GINAL WELL D OULSE Production MCFPD I he	dent WORK RE DATA ring Diame cing Forma KOVER Water P B	with : nt. Ce Company G1 Producing Producing ter	280 sacks ment cir Paridge Co NLY Interval Oil String GOR Cubic feet/B Intervation given	of 1 to 1 culated. orporation Completion Date 3 Depth Gas Well Potential
Witnessed by D F Elev. Tubing Diamet Perforated Inte Open Hole Inte Test Before Workover After Workover	8 Rd. Thd 2147 with Pos-Mix and Used Omego Paul Darno T D ter erval Date of Test OIL CONSERVAT	• 6.50# J h 5 centr nd 50 sac o latch d ell FILL IN BE Tubing Depth Oil Production BPD	Position Position Sup ELOW FOR ORIG PBT On Gas ON	s and centre itar near pe plug. pe plug. perintent REMEDIAL GINAL WELL D Oil State Production MCFPD	aent ed t cemes dent work re DATA ring Diame cing Forma KOVER Water P B water P	with : nt. Ce Company G1 Producing Producing ter Production PD	280 sacks ment cir Paridge Co NLY Interval Oil String GOR Cubic feet/B Intervation given	of 1 to 1 culated. orporation Completion Date g Depth Gas Well Potential MCFPD
Witnessed by D F Elev. Tubing Diamet Perforated Inte Open Hole Inte Test Before Workover After	8 Rd. Thd 2147 with Pos-Mix and Used Omego Paul Darno T D ter erval(s) Date of Test	• 6.50# J h 5 centr nd 50 sac o latch d ell FILL IN BE Tubing Depth Oil Production BPD	Position Position Sup ELOW FOR ORIG PBT On Gas ON	A CENTRAL AND A	dent dent work re DATA ring Diame cing Forma KOVER Water P B reby certifi he best of	with : nt. Ce Company G1 Producing Producing ter ter ter vition(s) Production PD	280 sacks ment cir Paridge Co NLY Interval Oil String GOR Cubic feet/B Intervation given	of 1 to 1 culated. orporation Completion Date g Depth Gas Well Potential MCFPD
Witnessed by D F Elev. Tubing Diamet Perforated Inte Open Hole Inte Test Before Workover After Workover After Workover	8 Rd. Thd 2147 with Pos-Mix and Used Omego Paul Darno T D ter erval Date of Test OIL CONSERVAT	• 6.50# J h 5 centr nd 50 sac o latch d ell FILL IN BE Tubing Depth Oil Production BPD	Position Position Sup ELOW FOR ORIG PBT On Gas ON	s and centre itar near pe plug. pe plug. perintent REMEDIAL GINAL WELL D Oil State Production MCFPD	dent dent work re DATA ring Diame cing Forma KOVER Water P B water P B tion J.	with : nt. Ce Company G1 Producing Producing ter ter ter vition(s) Production PD	280 sacks ment cir Paridge Co NLY Interval Oil String GOR Cubic feet/B Information given ge. MA Interl1	of 1 to 1 culated. orporation Completion Date g Depth Gas Well Potential MCFPD

No. De State State State 11.12011.0.207.20 έġ. CREENTOR SANGARE PROKADU P CO SU P STATE LADIE OFFICE 0, S. G. S. TRANSPISSIER FILE DUREAU CA MINES <u>__</u>