

NUMBER OF COPIES RECEIVED		DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		FORM C-103 (1-55)	
SANTA FE				<b>MISCELLANEOUS REPORTS ON WELLS</b> (Submit to appropriate District Office as per Commission Rule 1106)		<b>RECEIVED</b> <b>FEB 14 1961</b> <b>O. C. C.</b> <b>ARTESIA, OFFICE</b>	
FILE							
U.S.G.S.							
LAND OFFICE							
TRANSPORTER		OIL					
PHORATION OFFICE		GAS					
OPERATOR							
Name of Company <b>Graridge Corporation</b>				Address <b>Drawer B, Artesia, New Mexico</b>			
Lease <b>Resler Yates State</b>		Well No. <b>384</b>	Unit <b>H</b>	Section <b>28</b>	Township <b>18S</b>	Range <b>28E</b>	
Date Work Performed <b>See Below</b>		Pool <b>Artesia</b>		County <b>Eddy</b>			
THIS IS A REPORT OF: (Check appropriate blocks)							
<input checked="" type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other (Explain): <input type="checkbox"/> Plugging <input type="checkbox"/> Remedial Work							
Detailed account of work done, nature and quantity of materials used, and results obtained.							
<b>2-7-61</b> Moved in equipment of Yates Drilling Company. Spudded well. Set 7" OD 8 Rd. Thd. 20# J-55 used casing at 528' and cemented with 100 sacks Pos-Mix and 50 sacks regular neat cement. Cement circulated. Run Larkin guide shoe. Plug down at 11:30 P.M.  <b>2-8-61</b> WOC 13 hrs. Drill plug and pressure up 1000# on casing. Held OK.  <b>2-10-61</b> Total Depth 2160'. Run Lane Wells Acoustilog. Set 2 7/8" EUE 8 Rd. Thd. 6.50# J-55 Smls. Tubing (internal plastic coated) at 2147' with 5 centralizers and cemented with 280 sacks of 1 to 1 Pos-Mix and 50 sacks regular neat cement. Cement circulated. Used Omega latch down type plug.							
Witnessed by <b>Paul Darnell</b>		Position <b>Superintendent</b>		Company <b>Graridge Corporation</b>			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev.		TD		PBTD		Producing Interval	
Completion Date							
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth	
Perforated Interval(s)							
Open Hole Interval				Producing Formation(s)			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover							
After Workover							
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by <i>W. A. Gussett</i>				Name <i>J. P. Darnell</i>			
Title <b>OIL AND GAS INSPECTOR</b>				Position <b>J. P. Darnell Superintendent</b>			
Date <b>FEB 14 1961</b>				Company <b>Graridge Corporation</b>			

