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NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106 O.C.C.)

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FORM C-103

(Rev. 3-55)

MAR 2 1961

| | | | | | | | |
|--|------------------------|-------------------------|----------------------|---|---------------------|--|--|
| Name of Company Graridge Corporation | | | | Address Drawer B, Artesia, New Mexico | | | |
| Lease Resler Yates State | Well No. 324 | Unit Letter H | Section 28 | Township 18S | Range 28E | | |
| Date Work Performed 3-25-61 | Pool Artesia | | | County Eddy | | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **See below**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Acidized casing perforations from 2032' to 2086' down 2 7/8" OD casing with two stages each of 250 gals. 15% regular acid. The second stage was preceeded with 4 rubber balls. Maximum pressure used till acid was on perforations 4700 psi. Pressure broke to 1800 psi. Pressure went to 3200 psi. when balls hit perforations. Instant shut in pressure was 1100 psi. 5 minute shut in pressure was 200 psi.

Started injecting water for waterflood operations.

| | | |
|-------------------------------------|-----------------------------------|--|
| Witnessed by Paul Darnell | Position Superintendent | Company Graridge Corporation |
|-------------------------------------|-----------------------------------|--|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------|--------------|---------------------|------------------------|-----------------|
| D F Elev. | T D | P BTD | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | | Producing Formation(s) | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

| | | | |
|---------------------------------------|--|---|--|
| OIL CONSERVATION COMMISSION | | I hereby certify that the information given above is true and complete to the best of my knowledge. | |
| Approved by <i>M. L. Armstrong</i> | Name <i>J. P. Darnell</i> | | |
| Title OIL AND GAS INSPECTOR | Position Superintendent | | |
| Date MAR 28 1961 | Company Graridge Corporation | | |