

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Graridge Corporation</b>				Address <b>Drawer B, Artesia, New Mexico</b>			
Lease <b>Resler Yates State</b>	Well No. <b>385</b>	Unit Letter <b>H</b>	Section <b>28</b>	Township <b>18S</b>	Range <b>28E</b>		
Date Work Performed <b>See below</b>	Pool <b>Artesia</b>			County <b>Eddy</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Acidise**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

10-19-61 Halliburton acidized 2½" casing perforations (2126'-2144') with 25 gals. Visco 1111 surfactant and 500 gals. 20% FE acid. Let set overnight.

10-20-61 Swabbed 2½" casing to clean up formation.

10-21-61 Placed well back on injection.

Witnessed by <b>Cliff Chapman</b>	Position <b>Engineer</b>	Company <b>Graridge Corporation</b>
--------------------------------------	-----------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>M. L. Armstrong</i> <b>OIL AND GAS INSPECTOR</b>	Name <i>J. P. Darnell</i>		
Title	Position <b>J. P. Darnell Superintendent</b>		
Date <b>OCT 23 1961</b>	Company <b>Graridge Corporation</b>		

NUMBER OF COPIES RECEIVED DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION <b>FORM VC-103</b> (Rev 3-55)					
		<b>MISCELLANEOUS REPORTS ON WELLS</b> (Submit to appropriate District Office as per Commission Rule 1106)					
Name of Company <b>Graridge Corporation</b>		Address <b>Drawer B, Artesia, New Mexico</b>					
Lease <b>Resler Yates State</b>	Well No. <b>385</b>	Unit Letter <b>H</b>	Section <b>28</b>	Township <b>18S</b>	Range <b>28E</b>		
Date Work Performed <b>3-25-61</b>	Pool <b>Artesia</b>		County <b>Eddy</b>				
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain): <b>See below</b>			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained:							
<p> <b>Acidized casing perforations from 2126' to 2130' and 2138' to 2144' down 2 7/8" OD casing with two stages each of 250 gals. 15% regular acid. The second stage was preceded with 2 bbls. water and 10 rubber balls. Maximum and minimum treating pressure was 1400 psi. No pressure change was noted when balls hit perforations. After acid was pumped through perforations, an injection rate with water of 75 gals. per minute at 1100 psi. was established. Instant shut in pressure was 1100 psi. 5 minute shut in pressure was 880 psi.</b> </p> <p> <b>Started injecting water for waterflood operations.</b> </p>							
Witnessed by <b>Paul Darnell</b>		Position <b>Superintendent</b>		Company <b>Graridge Corporation</b>			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev.	T D	BPTD	Producing Interval			Completion Date	
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth	
Perforated Interval(s)							
Open Hole Interval				Producing Formations)			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover							
After Workover							
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by <i>ML Armstrong</i>				Name <i>J. P. Darnell</i>			
Title <b>OIL AND GAS INSPECTOR</b>				Position <b>J. P. Darnell Superintendent</b>			
Date <b>MAR 28 1961</b>				Company <b>Graridge Corporation</b>			