SANTA F						VATION	COMMERCE	N	
FILE U.S.G.S LAND OFFICE				XICO OIL ELLANED				Л	FORM C-103 (Rev 3-55)
TRANSPORTER PRORATION OFFICE OPERATOR	GAS			ELLANEU				- 1106)
Name of Compan		(001		·	ress				
Graridge	Corporat	:10n	17/ 11 13				esia, No		
.ease Resler Y	ates Stat	e	Well No. 385	Unit Lette	28	n Township 18	S	Range	28E
ate Work Perío	rmed	Pool				County		J	
See belo) W		Artes	RT OF: (Chea	k appropri	ate block)	Edd	1 .y	<u> </u>
Beginning	Drilling Operatio			and Cement J		Other (1	Explain):		
Plugging			Remedial Wo	ork		-		,	
4-24-62		drill pip ove all lo							
4-30-62	stage w		ded by	10 rubb	nd 6,00 er ball	00# 20/ 1s and	40 sand. 250 gals	The of	e second 15% reg.
5-21-6 2	Ran 1 [#] packer	Left well NUE plast and 20' o and. Set	ic line	ed tubing	Rev	erse ci	rculated	i out	excess
5-22-62 Vitnessed by	Ran l" packer frac sa Resume	NUE plast	cic line f 1" ta packer ection	ed tubing ail pipe at 2134 down 1*	Rev (bet tubin	erse ci ween pe S.	rculated	i out i int	; excess ;ervals).
5-22-62 /itnessed by	Ran l" packer frac sa Resume	NUE plast and 20' o nd. Set water inj	ic line f 1" ta packer ection Positi Supe	ed tubing all pipe at 2134 down 1*	Rev (bet tubin ent	erse ci ween pe 8. Company Grer	rculated rforated	i out i int	; excess ;ervals).
5-22-62	Ran l" packer frac sa Resume	NUE plast and 20' o nd. Set water inj	cic line of 1" ta packer ection Positi Supe ELOW FOI	ed tubing ail pipe at 2134 down 1*	Rev (bet tubin ent work r	erse ci ween pe 8. Company Grer	rculated rforated	i out i int	; excess ;ervals).
5-22-62 Vitnessed by J. P. Da	Ran l" packer frac sa Resume	NUE plast and 20' o nd. Set water inj	cic line f 1" ta packer ection Positi Supe ELOW FOI	ed tubing ail pipe at 2134 down 1* en erintender R REMEDIAL	Rev (bet tubin ent work r	erse ci ween pe 8. Company Grer	rculated rforated idge Cor NLY	i out i int	; excess ;ervals).
5-22-62 Vitnessed by J. P. Da F Elev.	Ran 1" packer frac sa Resume rnel1	NUE plast and 20' o nd. Set water inj	cic line f 1" ta packer ection Positi Supe ELOW FOI	ed tubing ail pipe at 2134 down 1" on erintend R REMEDIAL RIGINAL WELL TD	Rev (bet tubin ent work r	erse ci ween pe S. Company <u>Grer</u> EPORTS O Producing	rculated rforated idge Con NLY ; Interval	i out i int	excess ervals).
5-22-62 Vitnessed by	Ran 1" packer frac sa Resume arnel1	NUE plast and 20% o nd. Set water inj	cic line f 1" ta packer ection Positi Supe ELOW FOI	ed tubing ail pipe at 2134 down 1" on erintend R REMEDIAL RIGINAL WELL TD	Rev (bet tubin ent WORK R	erse ci ween pe S. Company <u>Grer</u> EPORTS O Producing	rculated rforated idge Con NLY ; Interval	i out i int rpora	ervals).
5-22-62 Vitnessed by J. P. Da D F Elev. Subing Diameter Perforated Interv	Ran 1" packer frac sa Resume arnel1 T D	NUE plast and 20% o nd. Set water inj	cic line f 1" ta packer ection Positi Supe ELOW FOI	ed tubing all pipe at 2134 down 1" on erintende R REMEDIAL TD Oil S	Rev (bet tubin ent WORK R	erse ci ween pe g. Company Grer EPORTS O Producing eter	rculated rforated idge Con NLY ; Interval	i out i int rpora	excess ervals).
5-22-62 Witnessed by J. P. Da D F Elev. Fubing Diameter Perforated Interv	Ran 1" packer frac sa Resume arnel1 T D	NUE plast and 20% o nd. Set water inj	cic line f 1" ta packer ection Positi Supe ELOW FOI OF	ed tubing all pipe at 2134 down 1" on erintende R REMEDIAL TD Oil S	Rev (bet tubin ent WORK R DATA	erse ci ween pe g. Company Grer EPORTS O Producing eter	rculated rforated idge Con NLY ; Interval	i out i int rpora	excess ervals).
5-22-62 Vitnessed by J. P. Da D F Elev. Ubing Diameter Verforated Interv Open Hole Interv Test	Ran 1" packer frac sa Resume arnel1 T D	NUE plast and 20% o nd. Set water inj	rest	ed tubing ail pipe at 2134 down 1" en erintende R REMEDIAL HGINAL WELH TD Oil S	Rev (bet tubin) ent work r DATA tring Diamo	erse ci ween pe g. Company Grer EPORTS O Producing eter	rculated rforated idge Con NLY ; Interval	l out i int rpora Cou	ervals).
5-22-62 /itnessed by J. P. Da P. D	Ran 1" packer frac sa Resume r r val(s) val Date of	NUE plast and 201 o nd. Set water inj FILL IN B Tubing Depth	rest	ed tubing ail pipe at 2134 down 1* en erintende R REMEDIAL HIGINAL WELT TD Oil S Production	Rev (bet tubin) ent work r DATA tring Diamo	erse ci ween pe 8. Company Grer EPORTS O Producing eter ation(s) Production	rculated rforated didge Con NLY g Interval Oil Stri	l out i int rpora Cou	Gas Well Potentin
5-22-62 Vitnessed by J. P. Da D F Elev. Pubing Diameter Perforated Interv Open Hole Interv Test Before	Ran 1" packer frac sa Resume r r val(s) val Date of	NUE plast and 201 o nd. Set water inj FILL IN B Tubing Depth	rest	ed tubing ail pipe at 2134 down 1" en erintende R REMEDIAL IGINAL WELS TD Oil S Production MCFPD	Rev (bet tubin) ent work r DATA tring Diamo acing Form RKOVER Water D	erse ci ween pe 8. Company Grer EPORTS 0 Producing eter ation(s) Production BPD	rculated rforated idge Con NLY Interval Oil Stri GOR Cubic feet,	l out i int rpora Co ing Dept	Gas Well Potentia MCFPD
5-22-62 Witnessed by J. P. Da D F Elev. Cubing Diameter Perforated Interv Den Hole Interv Test Before Workover After	Ran 1" packer frac sa Resume T D T D T T T T T T T T T T T T T T T T	NUE plast and 201 o nd. Set water inj FILL IN B Tubing Depth	ic line f 1" ta packer ection Positi Supe ELOW FOI OF PB	ed tubing ail pipe at 2134 down 1" en erintend R REMEDIAL REMEDIAL REMEDIAL REMEDIAL BIGINAL WELS TD OIL S Production MCFPD	Rev (bet tubin) ent work r DATA tring Diamo acing Form RKOVER Water I	erse ci ween pe 8. Company Grer EPORTS 0 Producing eter ation(s) Production BPD	rculated rforated idge Con NLY g Interval Oil Stri GOR Cubic feet,	l out i int rpora Co ing Dept	Gas Well Potentia MCFPD
5-22-62 Vitnessed by J. P. Da D F Elev. Fubing Diameter Perforated Interv Den Hole Interv Test Before Workover After Workover	Ran 1" packer frac sa Resume T D T D T T T T T T T T T T T T T T T T	NUE plast and 20% o nd. Set water inj FILL IN B Tubing Depth Oil Product BPD	ic line f 1" ta packer ection Positi Supe ELOW FOI OF PB	ed tubing ail pipe at 2134 down 1" en erintend R REMEDIAL REMEDIAL REMEDIAL REMEDIAL BIGINAL WELS TD OIL S Production MCFPD	Rev (bet tubin) ent work r DATA tring Diamo acing Form RKOVER Water D H ereby certification	erse ci ween pe S. Company Grer EPORTS O Producing eter ation(s) Production BPD	rculated rforated idge Con NLY g Interval Oil Stri GOR Cubic feet,	l out i int rpora Co ing Dept	Gas Well Potentia
5-22-62 Witnessed by J. P. Da D F Elev. Cubing Diameter Perforated Interv Den Hole Interv Test Before Workover After	Ran 1" packer frac sa Resume Irnel1 T D T val(s) val Date of Test OIL CONSERV	NUE plast and 20% o nd. Set water inj FILL IN B Tubing Depth Oil Product BPD	ic line f 1" ta packer ection Positi Supe ELOW FOI OF PB	ed tubing ail pipe at 2134 down 1* en erintende R REMEDIAL IGINAL WELT TD Oil S Production MCFPD	Rev (bet tubin) ent work r DATA tring Diamo acing Form RKOVER Water D H ereby certification	erse ci ween pe g. Company <u>Grer</u> EPORTS O Producing eter ation(s) Production BPD fy that the in my knowled J. P.	rculated rforated idge Con NLY g Interval Oil Stri GOR Cubic feet, and ge.	I out I int Pora Com Ing Dept /Bbl	Gas Well Potentia MCFPD