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& COMPANY					
			Q. C. D.	8. Form or Lease TWIN L	
316, Artesia	, New Mexico	88210	ARTESIA OFFICE	9. Well No.	
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110N28	_ TOWNSHIP	85 RANGE _	28E NMP	*** ())))))))	
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On this well we have dug out to the surface casing and cemented a l" pipe in it which is brought back to the surface with a valve on it.

Mr. Mike Williams of the Oil Conservation Commission has approved this proceedure which is to test the well for loss of water from injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

NENTO Harold Kerey	Operator	DATE	July 22, 1980
APPROVED BY MAR William	OIL AND GAS INSPECTOR	DATE	AUG 2 1 1980