Appropriate District Office DISTRICT 1	e			atural Resources D	epant	REC	EIVEDorm C-104 Revised 1-1-89	
P.O. Box 1980, Hubbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OI	L CONS		A ⁽⁵⁾ ON DIV Box 2088	ISION	OCT"	See Instructions at Bottom of Page 9 '90	
DISTRICT III		Santa Fe,		Mexico 87504-20) <u>8</u> 8	Ф.	(D. C. D.	
1000 Rio Brazos Rd., Aztec, NM 874	REQUES	T FOR AL	LOWA	ABLE AND AUT			A, OFFICE	
Hanson Energy						Well API No.		
Address		<u> </u>						
R. 342 S. Haldem Reason(s) for Filing (Check proper bo.	an Rd., Ar	tesia,	N.M.	88210				
New Well		nge in Transpor	ter of:		ase explain)			
Recompletion	Oil	Dry Gas			ective	10/1/90		
Change in Operator XX	Casinghead Ga					weit		
nd address of previous operator	orexco Inc	., Arte:	sia,	N.H. 88210				
I. DESCRIPTION OF WELL case Name								
Twin Lakes		No. Pool Nar		ling Formation		Kind of Lease State, Federal or Federal	Lease No.	
ocation			_ 0651	A, V, U, DA			• \$tate B647	
Unit LetterK	:1330	Feet From	n The	Line and	2310	Feet From The		
Section 28 Town	shin 185	Range	28E					
	<u></u>	, M		, NMPM,		Edd	County	
I. DESIGNATION OF TRA ance of Authorized Transporter of Oil	NSPORTER O	F OIL AND	NATU					
and of Automized Transporter of Oil	or Co	ondensate		Address (Give addres	is to which ap	pproved copy of this fo	wm is to be sent)	
ame of Authorized Transporter of Cas	singhead Gas	or Dry G	25	Address (Give addres	s to which an	proved copy of this f	tren is to be send	
well produces oil or liquids,	1.1.2						vm is io de senij	
e location of tanks.	Unit Sec.	Twp.	Rge.	Is gas actually connec	ted?	When ?		
this production is commingled with th	at from any other leas	→ I in the second seco	comming!	ling order number:	1			
. COMPLETION DATA				· · · · · · · · · · · · · · · · · · ·				
Designate Type of Completio	n - (X)	Well Gat	s Well	New Well Workd	over Dee	epen Plug Back	Same Res'v Diff Res'v	
ate Spudded	Date Compl. Rea	dy to Prod.		Total Depth		P.B.T.D.		
evations (DF, RKB, RT, GR, etc.)	Name of Producin			51 2010 B				
	Halle of Floduci	ig romation		Top Oil/Gas Pay		Tubing Dept	1	
rforations						Depth Casing	Shoe	
		IC CASING						
HOLE SIZE	CASING	TUBING SIZ		CEMENTING RECORD DEPTH SET				
				DEFIN	361		ACKS CEMENT	
				1			ナル-マ	
		•				12-	<u>ID-3</u> 12-98	
						10- 10-	12-92 2 ~p	
TEST DATA AND REQUE	ST FOR ALLO	WABLE					12-98 9 m	
L WELL (Test must be after	recovery of total volu	WABLE wne of load oil d	Ind must l	be equal to or exceed to	p allowable f	for this depth or be fa	12-98 9 m	
L WELL (Test must be after te First New Oil Run To Tank	EST FOR ALLO recovery of total volu Date of Test	WABLE une of load oil d	and must b	be equal to or exceed to Producing Method (Flo	p allowable f w, pump, gas	for this depth or be fa	12-98 9 m	
L WELL (Test must be after te First New Oil Run To Tank	recovery of total volu	WABLE une of load oil c		be equal to or exceed to Producing Method (Flo Casing Pressure	rp allowable f rw, pump, gas	for this depth or be fa	12-98 9 m	
L WELL (Test must be after te First New Oil Run To Tank ngth of Test	Date of Test Tubing Pressure	WABLE une of load oil c		Casing Pressure	np allowable f nw, pump, gas	for this depth or be for lift, etc.)	12-98 9 m	
L WELL (Test must be after te First New Oil Run To Tank ngth of Test	Date of Test	WABLE une of load oil c		Producing Method (Fla	p allowable f w, pump, gas	for this depth or be fo	12-98 9 m	
L WELL (Test must be after te First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL	Date of Test Tubing Pressure	WABLE une of load oil i		Casing Pressure	p allowable f w, pump, gas	for this depth or be for lift, etc.)	12-98 9 m	
L WELL (Test must be after te First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL	Date of Test Tubing Pressure	WABLE une of load oil c		Casing Pressure	ow, pump, gas	for this depth or be for high, etc.) Choke Size Gas- MCF	(2-98 9 M r full 24 hours.)	
L WELL (Test must be after te Finst New Oil Run To Tank ngth of Test ual Prod. During Test AS WELL ual Prod. Test - MCF/D	recovery of total volu Date of Test Tubing Pressure Oil - Bbls. Length of Test	ume of load oil a		Producing Method (Fla Casing Pressure Water - Bbls. Bbls. Condensate/MMC	ow, pump, gas	for this depth or be for lift, etc.)	(2-98 9 M r full 24 hours.)	
L WELL (Test must be after te First New Oil Run To Tank ogth of Test ual Prod. During Test AS WELL ual Prod. Test - MCF/D	recovery of total volu Date of Test Tubing Pressure Oil - Bbls.	ume of load oil a		Casing Pressure Water - Bbls.	ow, pump, gas	for this depth or be for high, etc.) Choke Size Gas- MCF	(2-98 9 M r full 24 hours.)	
L WELL (Test must be after te Finst New Oil Run To Tank ngth of Test ual Prod. During Test AS WELL ual Prod. Test - MCF/D ing Method (pilot, back pr.) OPERATOR CERTIFIC	recovery of total volu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S CATE OF CON	ine of load oil a		Producing Method (Fla Casing Pressure Water - Bbls. Bbls. Condensate/MMC Casing Pressure (Shut-I	ow, pump, gas	for this depth or be for i lift, etc.) Choke Size Gas- MCF Gravity of Con Choke Size	12-98 g m full 24 hours.) ndensate	
L WELL (Test must be after te First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D ing Method (pirot, back pr.) . OPERATOR CERTIFIC hereby certify that the rules and reput	recovery of total volu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S CATE OF CON Lations of the Oil Con	ine of load oil a		Producing Method (Fla Casing Pressure Water - Bbls. Bbls. Condensate/MMC Casing Pressure (Shut-i	ow, pump, gas	for this depth or be for i lift, etc.) Choke Size Gas- MCF Gravity of Con Choke Size	12-98 g m full 24 hours.) ndensate	
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ngth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D ting Method (pitot, back pr.) . OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my Automatic true and complete to the best of my Signature Kathie Hanson Printed Name	recovery of total volu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S CATE OF CON Itations of the Oil Con that the information p knowledge and belief Secret	inut-in) MPLIANCI servation given above		Producing Method (Fla Casing Pressure Water - Bbls. Bbls. Condensate/MMC Casing Pressure (Shut-i OIL C(Date Appro By	ONSEF	ILLIAMS	12-92 9 12 124 hours.) ndensate 1VISION 1990	
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to be filed in compliance with Rule 1104

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.