## NEV XICO OIL CONSERVATION COM! ION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

New Well Recompletion

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

C-A B A	(Lesse) , R, N County. Date Spudded	Well No, in. MPM.,	
(Company or Operator) Unit Latter Please indicate location: C - B A	(Lesse) , R, N County. Date Spudded	Well No, in. MPM.,	
(Company or Operator) Unit Latter Please indicate location:	(Lease) , R, N County. Date Spudded	мрм.,	Po
Please indicate location:	County. Date Spudded		Po
Please indicate location:	levation	Date Drilling (	
Please indicate location:	levation		Capisted
C-A B A		Total Depth	PBTD
	op Cil/Gas Pay	Name of Prod. Form.	
1 <b>* ~ 1 * 1</b> p	· · · · ·		
2    =	RODUCING INTERVAL -		
$\begin{array}{c c} 23 \ P \\ \hline P \\ $	erforations	Depth	Depth
	pen Hole	Casing Shoe	Tubing
0	IL WELL TEST -		Chok
	latural Prod. Test:	s.oil,bbls water i	nhrs,min. Size
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	load oil used):bbls,oil		Choke
		.,	
	AS WELL TEST -		
N	atural Prod. Test:	MCF/Day; Hours flowed	Choke Size
ing "Casing and Cementing Record M	Method of Testing (pitot, back p	ressure, etc.):	
Size Feet Sax T	fest After Acid or Fracture Treat	tment:MC	F/Day; Hours flowed
en get get de <b>c</b>	Choke SizeMethod of Te	sting:	
			ich as acid, water, oil, an
A 100 520 - A	cid or Fracture Treatment (Give and): <u>Act of 200 (Jaco</u>	amounts of materials used, so	
STIC C	and):	Date first new	
P	and): asing Tubing PressPress	oil run to tanks	
0 3020	011 Transporter		
	as Transporter		
arks:			

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved	, 19
OIL CONSERVATION COMMISSIO	N
By: ML amiliona	•••••
Title	

	(Company or Operator)
By:	(Signature)
Title	Send Communications regarding well to: The Dock Communic
Name	is 195, Brockearld ry Serie

## NEW MEXICO OIL CONSERVATION COMMISSION **Revised** 7/1/55 SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company of	r Operator			Lease
Well No	Unit Letter	ST_	R	Pool
County	Ki	nd of Lease	(State, Fe	ed. or Patented)
If well prod	luces oil or condensate			
	Transporter of Oil or	-		
	• •	-		
Address	11			in forms in the her south
		ch approved	copy of th	is form is to be sent)
	Transporter of Gas			
Address	· · · · · · · · · · · · · · · · · · ·		C +1	
If Gas is no				is form is to be sent) its present disposition:
			- <u>-</u> -	
<u> </u>		<u> </u>		
			<u></u>	
Reasons for	r Filing:(Please check	proper box)	New	Well ()
				s () C'head () Condensate ()
6	-		-	
Change in C	Dwnership	( )	Other	( ) (Give explanation below)
Remarks:				(Give explanation below)
	en Ber Grege (d. 19 19 - El Philipper d	latin je posta Nagorija pre 1. – S	an digada Ay	
mission hav	ve been complied with.		Regulation	as of the Oil Conservation Com-
Executed th	nis theday of	<u></u>	TA <sup></sup>	<b>.</b> 7
			By	I'd Ina
Approved	121.25.4	19	Title	
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OIL CONSERVATION COMMISSION

ML armstrong Bу

Title 👘 👘 🥵

Company Box 7-2

Address

Form C-110

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		F	orm C-103
		(R	evised 2.55
	NSERVATION COMMISS	ON	
	S REPORTS ON WELLS	- Pula 110f	.) .)
(Submit to appropriate District C	mice as per commission	I ILUIC IIOC	
COMPANY The Itex Company	·		
(	Address)		
LEASE Welch Lake state WELL N	0. <u>)</u> UNIT <sup>C</sup> S 3	3 <b>T</b> 3	S R E
DATE WORK PERFORMED 12/1/57	POOL Arts	<u>613</u>	·
This is a Report of: (Check appropria	ate block) Results	of Test o	f Casing Shut-
	· · · · · · · · · · · · · · · · · · ·		
Beginning Drilling Operation	s Remed	ial Work	•
Plugging	• Other	ມາ∈ີນ⊎ະມະ	<u></u>
Detailed account of work done, nature	and quantity of material	s used an	d results obtai
This well has been purpleg for year repairs schedule for four or flive year of and filed change of cwnership on al	s. We norchased the 201	e effectiv	⊖ Cototer
Effective December 1, 1957 The Ibex	· .		
rom V. S. Welch.	· · ·		
FILL IN BELOW FOR REMEDIAL WO	· ·		
FILL IN BELOW FOR REMEDIAL WC Original Well Data:	ORK REPORTS ONLY		
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FILL IN BELOW FOR REMEDIAL WC Original Well Data: DF Elev. TD PBD Tong. Dia Tong Depth	ORK REPORTS ONLY		Date
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FILL IN BELOW FOR REMEDIAL WO         Original Well Data:         DF Elev.       TD         Tbng. Dia       Tbng Depth         Perf Interval (s)         Open Hole Interval       Pro         RESULTS OF WORKOVER:         Date of Test         Oil Production, bbls. per day	DRK REPORTS ONLY Prod. Int. Oil String Dia oducing Formation (s)	Compl Oil Strin	Date g Depth
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FILL IN BELOW FOR REMEDIAL WO         Original Well Data:         DF Elev.       TD         PBD         Tbng. Dia       Tbng Depth         Perf Interval (s)         Open Hole Interval       Pro         RESULTS OF WORKOVER:         Date of Test         Oil Production, bbls. per day         Gas Production, Mcf per day         Water Production, bbls. per day	DRK REPORTS ONLY Prod. Int. Oil String Dia oducing Formation (s)	Compl Oil Strin	Date g Depth
FILL IN BELOW FOR REMEDIAL WO         Original Well Data:         DF Elev.       TD         PBD         Tbng. Dia       Tbng Depth         Perf Interval (s)         Open Hole Interval       Pro         RESULTS OF WORKOVER:         Date of Test         Oil Production, bbls. per day         Gas Production, Mcf per day         Water Production, bbls. per day         Gas Oil Ratio, cu. ft. per bbl.	DRK REPORTS ONLY Prod. Int. Oil String Dia oducing Formation (s)	Compl Oil Strin	Date g Depth
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FILL IN BELOW FOR REMEDIAL WC         Original Well Data:         DF Elev.       TD         PBD         Tbng. Dia       Tbng Depth         Perf Interval (s)         Open Hole Interval       Pro         RESULTS OF WORKOVER:         Date of Test         Oil Production, bbls. per day         Gas Production, Mcf per day         Water Production, bbls. per day         Gas Oil Ratio, cu. ft. per bbl.         Gas Well Potential, Mcf per day	DRK REPORTS ONLY Prod. Int. Oil String Dia oducing Formation (s) BE: 	Compl Oil Strin FORE	Date g Depth AFTER  any) rmation given
FILL IN BELOW FOR REMEDIAL WO         Original Well Data:         DF Elev.       TD         Tbng. Dia       Tbng Depth         Perf Interval (s)         Open Hole Interval       Pro         RESULTS OF WORKOVER:         Date of Test         Oil Production, bbls. per day         Gas Production, Mcf per day         Water Production, bbls. per day         Gas Oil Ratio, cu. ft. per bbl.         Gas Well Potential, Mcf per day         Witnessed by         OIL CONSERVATION COMMISSION	DRK REPORTS ONLY Prod. Int. Oil String Dia ducing Formation (s) BEI BEI ON I hereby certify the above is true and converse of the strue and c	Compl Oil Strin FORE	AFTER AFTER any) rmation given othe best of
FILL IN BELOW FOR REMEDIAL WO         Original Well Data:         DF Elev.       TD         PBD	DRK REPORTS ONLY Prod. Int. Oil String Dia oducing Formation (s) BE: DN I hereby certify the above is true and c	Compl Oil Strin FORE (Comp at the info complete to 2 John	Date g Depth AFTER  any) rmation given

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