

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION  
JUN 29 1970

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

O. C. C.  
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>647</b>
7. Unit Agreement Name <b>--</b>
8. Farm or Lease Name <b>Welch Duke State</b>
9. Well No. <b>3</b>
10. Field and Pool, or Wildcat <b>Artesia</b>
12. County <b>Eddy</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>AMERICAN PETROFINA COMPANY OF TEXAS</b>
3. Address of Operator <b>Box 1311, Big Spring, Texas 79720</b>
4. Location of Well UNIT LETTER <b>C</b> , <b>2396</b> FEET FROM THE <b>West</b> LINE AND <b>1276</b> FEET FROM THE <b>North</b> LINE, SECTION <b>28</b> TOWNSHIP <b>18S</b> RANGE <b>23E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3546 GL</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spot 25 sz cement plug on bottom (TD 2054') through 2" EUE tubing using mud laden fluid as displacing medium.
  2. Cut off 7" casing at approximately 1450' and spot 25 sz cement plug at 1450'
  3. Pull 7" casing
  - \* 4. Pull 8-5/8" casing (set at 628')
  5. Spot 25 sz cement plug at 325' (Bottom of 10-3/4" casing at 301')
  6. Place 10 sz cement plug in top of 10-3/4" casing and set 4-1/2" OD pipe marker
- Intervals between plugs to be filled with mud  
Work to start approximately July 2, 1970

JMD/jls

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. M. Danson J. M. Danson TITLE Asst. Dist. Mgr. of Production DATE 6/26/70

APPROVED BY W. A. Grasse TITLE OIL AND GAS INSPECTOR DATE JUN 30 1970

CONDITIONS OF APPROVAL, IF ANY:

\* note 25 sz cement plug at 325'