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NEW MEXICO OIL CONSERVATION COMMISSION

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AUG 26 1970

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVE OFFICE USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. 647</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator AMERICAN PETROFINA COMPANY OF TEXAS</p> <p>3. Address of Operator Box 1311, Big Spring, Texas 79720</p> <p>4. Location of Well UNIT LETTER <u>C</u> <u>2396</u> FEET FROM THE <u>West</u> LINE AND <u>1276</u> FEET FROM THE <u>North</u> LINE, SECTION <u>28</u> TOWNSHIP <u>18S</u> RANGE <u>28E</u> NMPM.</p>		<p>7. Unit Agreement Name -</p> <p>8. Farm or Lease Name Welch Duke State</p> <p>9. Well No. 3</p> <p>10. Field and Pool, or Wildcat Artesia</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3546 Gr.</p>		<p>12. County Eddy</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-20-70 - With 2" EUE tubing at bottom (TD 2046) spotted 50 sk. cement plug using mud laden fluid as displacing medium. Pulled tubing up to 1450' and spotted a 25 sk. cement plug.

7-21/70 - Pulled tubing up to 680' and spotted 25 sks. cement.

7-22-70 - Pulled all of 8-5/8" casing (628'), ran 2" tubing to 325' and spotted 25 sks. cement. Pulled tubing. Placed 10 sk. cement plug in top of hole and set 4-1/2" OD pipe marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.M. Denson TITLE Asst. District Mgr. of Prod. DATE 8/24/70

APPROVED BY [Signature] TITLE [Signature] DATE SEP 9 1970

CONDITIONS OF APPROVAL, IF ANY: