NO. C	NO. OF COPIES RECEIVED 5						
D	DISTRIBUTION						
SANT	SANTA FE						
FILE	FILE						
U.S.G	U.S.G.S. LAND OFFICE				_		
LAND							
TRAN	TRANSPORTER	OIL	1				
1888		GAS					
OPER	OPERATOR						
PROR	PRORATION OFFICE		Ĺ_`				
Operato	r						

May 1, 1965

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL (MSECEIVED			
	TRANSPORTER GAS			\$46V 7 400F			
	OPERATOR 2			MAY 3 1965			
1.	PRORATION OFFICE Operator			O. C. C. ARTESIA, DEFICE			
	Petroleum Corporation of Texas						
	P. O. Box 752, Breckenridge, Texas eason(s) for filing (Check proper box) Other (Please explain)						
	Change in Transporter of: Change of operating name						
	Recompletion Oil Dry Gas Cellective May 1, 1905 Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner	Graridge Corporation	n, P. O. Box 752, Brecke	nridge, Texas			
II.	DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Artesia Kind of Lease						
	Welch Duke State #		en Grayburg San Andres	State, Federal or Fee State			
	Unit Letter F 1320 Feet From The West Line and 2365 Feet From The North						
		vnship18S Range 28		County			
m.		TER OF OIL AND NATURAL GA	AS				
	Name of Authorized Transporter of Oil	x or Condensate Pipe Line Co.	Address (Give address to which appro Carper Building, Arte				
			Address (Give address to which appro				
	If well produces oil or liquids,	Unit Sec. Twp. Rge. C 28 18S 28E	Is gas actually connected? Wh	en .			
	qive location of tanks. If this production is commingled with	th that from any other lease or pool,					
IV.	COMPLETION DATA	Çil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	Felicidions	TURNO GACINO ANI	D CEVENTING DECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-			
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
VI.	CERTIFICATE OF COMPLIAN	CE	TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	I hereby certify that the rules and	regulations of the Oil Conservation					
	Commission have been complied to	with and that the information given e best of my knowledge and belief.					
	Cuarla Ita	britt					
	(Sign	cature) Charles W. Smith					
Office Manager (Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.				

able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply