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	NO. OF COPIES RECEIVED		ONSERVATION COMMISSION	Form C+104	
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	† †	AND		
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL			
	FRANSPORTER OIL / GAS	1		RECEIVED	
1.	OPERATOR 3			JUN 1 1966	
	Operator			O. C. C.	
	American Petrofina Company of Texas P. O. Box 1311 Big Spring Texas				
	Reason(s) for filing (Check proper box	Big Spring, Lexas	Other (Please explain)		
	New Well	Change in Transporter of: Oil Dry Ga			
	Recompletion Change in Ownershi X	Casinghead Gas Conden	─		
	If change of ownership give name and address of previous owner	Petroleum Corporation of	Texas, P.O. Box 752	Breckenridge Texas	
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Nar	me, including Formation Artesia	Kind of Lease	
	Welch Duke State #64		en Grayburg San Andres	State, Federal or Fee State	
] = ' ' '	20 Feet From The West Lin	e and 2365 Feet From	The North	
	Line of Section 28 To	wnship 185 Range	28E , NMPM,	Eddy County	
II.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S		
	Name of Authorized Transporter of Cil or Condensate				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) None				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 28 18S 28E	Is gas actually connected? W	hen	
	If this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA Designate Type of Completi	O:l Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	Bate compilitieday to redu			
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			<u> </u>		
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load of	l and must be equal to or exceed top allow.	
••	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas		
	Length of Test	Tubing Pressure	Casing Pressure	Chake Size	
	Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas - MCF	
	GAS WELL		12		
	Actual Prod. Test-MCF/D	Length of Tes:	Bbls. Condensate/MMCF	Gramity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choce Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED JUN 2		
	above is true and complete to th	e best of my knowledge and belief.		BY MX Claustring	
			TITLE TO A ST HORSETTM		

David Day

Chief Ireduction Clerk

(Title) May 18, 1966 This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Suparate Forms C-104 must be filled for each pool in multiply prepared walls