

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

1-1-89

WELL API NO.	30-015-02080
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	647
7. Lease Name or Unit Agreement Name	Welch Duke State
8. Well No.	1
9. Pool name or Wildcat	Artesia (Q, GB, SA, Premier, Metex)

SUNDRY NOTICES AND REPORTS ON WELL CLOSURE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Plains Petroleum Operating Company	
3. Address of Operator 415 West Wall, Suite 1000, Midland, Texas 79701	
4. Well Location Unit Letter F : 1320 Feet From The West Line and 2365 Feet From The North Line Section 2T 28 Township 18S Range 28E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3573.2'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Deepen ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-04-92 Lay 2" polypipe water supply line. Dig out wellhead. POOH & LD 2-3/8" tbg. NU BOP. PU & RIH w/6-1/8" OD Milled Tooth Bit, (12) 4-3/4" OD drill collars, 2-7/8" tbg, close BOP.

12-06-92 PU & RIH w/guide shoe, 5-1/2" ST&C J-55 14# 8rd shoe jt, insert float, 50 jts 5-1/2" (2039') ST&C J-55 14# 8rd csg. Csg set @ 2041'. Cut off 5' csg & weld on bell nipple. Cmt csg w/750 sx HLC, 5# followed by 150 sx 'C' neat. Displace plug w/50 BFW. Bump plug to 1000#. Float held. Circulate 200 sx cmt to pit.

12-07-92 WOC-18 hrs, NU BOP, TIH w/4-3/4" Mill Tooth bit, 16 3-1/2" DC, 2-7/8" tbg. Tag cmt @ 2000'; PURU, establish reverse circulation, drill plug & cmt to 2041'. Reverse circ to 2081'. Drill to 2082'. Clean & condition hole, POOH w/bit. RIH w/4-3/4" insert bit, 16 3-1/2" DC & 2-7/8" tbg. Tag up @ 2079' & drill 4-3/4" hole to 2110'.

12-10-92 PU & RIH w/9 jts 2-7/8" tbg, 2-7/8" X 5-1/2" Pkr, 2-7/8" SN, 64 jts 2-7/8" tbg. EOT @ 2305'.

12-11-92 Set Pkr at 2013'. Acidize w/2500 gals 15% NEFE HCL. Set Pkr @ 2013' w/22000#. Load annulus w/24 BPW. Frac well w/18,000 gal 30# Xlinked gel & 76,200# 12/20 Brady sand: 2,000 gal slick prepad, 24,000 gal pad.

12-12-92 Release Pkr. POOH w/tbg & LD Pkr. RIH w/4-3/4" OD milled tooth bit, bit sub, tbg. Tag fill @ 2279'. Reverse circulate fill to TD @ 2320'. POOH w/tbg & LD bit. ND BOP. RIH w/2-7/8" BPMA, 2-7/8" perf'd tbg sub, 2-7/8" SN, 66 jts 2-7/8" tbg. EOT @ 2110' SN @ 2075'. RIH w/2-1/2" X 1-1/2" X 12' pump, (82) 3/4" rods, 3/4" X6'X4'X2' pony rods, 1-1/4" X 11' polished rod. Seated & spaced pump. Hung on, pumping to bty.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE Office Manager/Tech DATE 12/16/92
TYPE OR PRINT NAME Bonnie Husband TELEPHONE NO. 915/683-4434

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II
APPROVED BY _____ TITLE _____ DATE JAN 15 1993
CONDITIONS OF APPROVAL, IF ANY: