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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUN 29 1970

O. C. C.

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No <b>647</b>
7. Unit Agreement Name <b>---</b>
8. Farm or Lease Name <b>Welch Duke State</b>
9. Well No. <b>2</b>
10. Field and Pool, or Wildcat <b>Artesia</b>
12. County <b>Eddy</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name <b>---</b>
2. Name of Operator <b>AMERICAN PETROFINA COMPANY OF TEXAS</b>	8. Farm or Lease Name <b>Welch Duke State</b>
3. Address of Operator <b>Box 1311, Big Spring, Texas 79720</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>2419</b> FEET FROM THE <b>West</b> LINE AND <b>2331</b> FEET FROM <b>North</b> LINE, SECTION <b>28</b> TOWNSHIP <b>18S</b> RANGE <b>28E</b> NMPM.	10. Field and Pool, or Wildcat <b>Artesia</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3539 GL</b>	12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spot 25 sx cement plug on bottom (TD 2061') through 2" EUE tubing using mud laden fluid as displacing medium.
2. Cut off 7" casing at approximately 1450' and spot 25 sx cement plug at 1450'
3. Pull 7" casing
4. Pull 8-5/8 casing (set at 600')
5. Spot 25 sx cement plug at 285' (Bottom of 10-3/4" casing is 264')
6. Place 10 sx cement plug in top of 10-3/4" casing and set 4-1/2" OD pipe marker. Intervals between plugs to be filled with mud. Work to start as soon as approval is received.

JMD/js

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. M. Denson TITLE Asst. Dist. Mgr. of Production DATE 6/26/70

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUN 30 1970

CONDITIONS OF APPROVAL, IF ANY:

\* spot a 25 sx cement plug @ 600'