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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 26 1970

O. O. O.

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No
647

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMERICAN PETROFINA COMPANY OF TEXAS	8. Farm or Lease Name Welch Duke State
3. Address of Operator Box 1311, Big Spring, Texas 79720	9. Well No. 2
4. Location of Well UNIT LETTER F, 2419 FEET FROM THE West LINE AND 2331 FEET FROM THE North LINE, SECTION 28 TOWNSHIP 18S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Artesia
11. Elevation (Show whether DF, RT, GR, etc.) 3539 Gr.	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-10-70 - With 2" EUE tubing at bottom (TD 2046') spotted 50 sk. cement plug using mud laden fluid as displacing medium. Pulled tubing up to 1457'.

7-11-70 - Spotted 25 sk. cement plug at 1457' (There was no 7" casing in well as had been indicated by well records.)

7-13-70 - Ran tubing to top of cement and tagged at 1370'. Pulled tubing up to 650' and spotted 25 sx cement. Pulled tubing.

7-15-70 - Shot 8-5/8" casing at 579' and at 474' but could not pull.

7-16-70 - Shot 8-5/8" casing at 414' and again at 313'. Pulled 313' of 8-5/8 csg.

7-17-70 - Ran 2" EUE tubing to 285 and spotted 25 sx cmt. Pulled tubing.

7-18-70 - Placed 10 sk cement plug in top of 10 3/4" casing and set 4 1/2" OD pipe marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.M. Denson TITLE Asst. District Mgr. of Prod. DATE 8/24/70

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: