

DEC 23 1957

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Ibox Company

(Address)

ARTESIA OFFICE

LEASE Welch Duke State WELL NO. 6 UNIT C S 28 T 16 S R 26 E
DATE WORK PERFORMED 12/1/57 POOL Artesia

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

This well has been pumping for years. For some reason it has not been listed on the proration schedule for four or five years. We purchased the lease effective October 1, 1956 and filed change of ownership on all wells listed on the proration schedule. The lease was purchased to water flood and no particular attention was paid to the individual wells which were capable of producing only about one barrel per day each.

Effective December 1, 1957 The Ibox Company is taking over operation of this well from V. S. Welch.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. TD PBD Prod. Int. Compl Date
Tbng. Dia Tbng Depth Oil String Dia Oil String Depth

Perf Interval (s)
Open Hole Interval Producing Formation (s)

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		
Witnessed by		
	(Company)	

OIL CONSERVATION COMMISSION

Name M. L. Armstrong
Title OIL AND GAS INSPECTOR
Date DEC 23 1957

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name T. A. Ford
Position Asst. Prod. Supt.
Company The Ibox Company
Box 152, Breckenridge, Texas

WELL RECORD

Company W.C.

Date This Form Filled In

3/27/57Lease Name W.C. De

Name of Field

ArtesiaWell No. 6County Eddy

Survey

Block No.

Sec. No.

(Notice of Intention to Drill) Was Filed in Name of W.C. De 3 Sands Completion Date 7/25/25

CASING SIZE Wt. & Thd.	PUT IN WELL Feet	PULLED OUT Feet	LEFT IN WELL Feet	SACKS CEMENT	HOLE SIZE	EXPECTED RECOVERABLE	REMARKS
<u>10</u>	<u>290</u>						
<u>8 1/4</u>	<u>603</u>						
<u>7</u>	<u>1932</u>						

Initial Production of Gas—Volume MCF 24 hrs. Pressure lbs. per square inchInitial Production of Oil—barrels Gr. Barrels of water with oilProductive Zones Description Measured from Elevation 3554

Productive Zones Description	Measured from	ROD MEASUREMENTS		TUBING MEASUREMENTS	
		Cast anchor	Mud Anchor	Perforations	
<u>158-260 water sands about 260</u>		Pump		Seating Nipple	
<u>2029-2029 bottom line sh. of oil</u>		Pony rods		its tubing	
<u>2029-2050 hard lime</u>		g. rods		Tubing nipple	
<u>2050-2053 gas shale</u>		g. rods		Tubing nipple	
<u>2053-2075 sand</u>		g. rods		Tubing nipple	
		Fourth rods		Tubing nipple	
		Total rods		Total tubing	

Top of pay 12025 Total Depth 2029

Plug back depths

Perforated from to No. Shots By Date

Perforated from to No. Shots By Date

Perforated from to No. Shots By Date

Electric Log by Gamma-Ray Neutron Log by

EQUIPMENT DATA

Make of Unit Size Serial No. Pulley Size

Make of Engine Size Serial No. Pulley Size

Length of Stroke (max.) No. Strokes per minute Size Working Barrel

Size tubing run No. ft. tubing run Rod size

Packer Type Set

SOURCE OF MATERIAL (Supplier and Invoice No. or Well or Warehouse Transferred From and Material Transfer No.)

Surface Casing Pumping Unit

Oil String Motor

Tubing Flowline

Rods Misc

TREATMENT DATA

TYPE AND SIZE TREATMENT	INJ. RATE	MAX PRESS.	SERVICE CO.	DATE
<u>100 quarts nitro 2029-2075</u>				

REMARKS:

[illegible]