


NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

The Welch Company

Welch-Duke-Drill

(Company or Operator)

(Lease)

Well No. 7, in 10 1/4 of SW 1/4 of Sec. 28, T. 13 N., R. 28 E., NMPM.

Artesia

Pool,

300'

County.

Well is 200 feet from line and 1000 feet from line

of Section 28. If State Land the Oil and Gas Lease No. is 505

Drilling Commenced March 10, 1957 Drilling was Completed Feb 7, 1957

Name of Drilling Contractor Howell Drilling Company

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3550

The information given is to be kept confidential until 1960, 19.....

OIL SANDS OR ZONES

No. 1, from 1970 to 2010 Gas No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 240 to 260 feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7	21	Used	298	None		None	Surface *
6 1/2	9.5	New	2010	Baker		None	Oil string
* 7" surface casing tied into original 8-5/8" surf. which was set at 655'.							

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	7	298	75	Tubing		None
6	6 1/2	2010	150	Plug	None	None

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

This is abandoned well originally drilled by V. S. Welch & 3 Sands as Maljamar #7 which we re-entered. Well had originally been shot with 100 quarts from 2005 to 2095. Approval for unorthodox location was obtained in conjunction with approval to install pilot water flood which this well is part of.

Result of Production Stimulation unknown.

Depth Cleaned Out 2057

WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.  
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....  
OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....  
GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of  
liquid Hydrocarbon. Shut in Pressure.....lbs.  
Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T. ....	T. Morrison.....	
T. Drinkard.....	T. ....	T. Penn.....	
T. Tubbs.....	T. ....	T. ....	
T. Abo.....	T. ....	T. ....	
T. Penn.....	T. ....	T. ....	
T. Miss.....	T. ....	T. ....	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	10	10	Soil	1680	1690	10	Hard lime
10	90	80	Hard lime	1690	2028	138	Red sand, soft
90	210	120	Red sand, soft	2028	2030	2	Red rock, soft
210	250	40	Red rock, soft	2030	2037	7	Red sand, soft
250	300	50	Red sand, soft				
300	490	190	Brown shale				
490	560	70	Hard white lime				
560	620	60	White soft limestone				
620	720	100	Hard white lime				
720	800	80	Red rock, soft				
800	1040	240	Shale & snails				
1040	1500	460	Hard lime				
1500	1570	70	Red rock				
1570	1630	60	Red sand				
1630	1680	50	Red rock				
			Hard lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 11, 1937  
Company or Operator.....The Ibox Company.....Address.....Box 752, Brackenridge, Texas.....  
Name.....J. L. Ford.....Position or Title.....Asst. Production Supt.