1	NO. OF COPIES RECEIVED	-		
	DISTRIBUTION SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
	FILE /-	, KEQUEST	AND	Effective 1-1-65
	U.S.G.S.  LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (	GAS RECEIVED
	IRANSPORTER GAS	 		JUN 1 1965
1.	PRORATION OFFICE			3011 - 33
	Operator American Peti	rofina Company of Texas		D. C. C. ARTESIA, OFFICE
	P. O. Box 1311, Big Spring, Texas			
	Reason(s) for filing (Check proper box	) Change in Transporter of:	Other (Please explain)	
	Recompletion	O:: Dry Go	as _	
	Change in Ownershi X	Casinghead Gas Conde	nsate	
	If change of ownership give name and address of previous owner	Petroleum Corporation of	Texas, P.O. Box 752 Br	eckenridge Iexas
II.	DESCRIPTION OF WELL AND	LEASE		Kind of Lease
	Lease Name	1 1 1	en Grayburg San Andres	State, Federal or Fee State
	Welch Duke State	Resurveyed	en Grayming Dan America	
	Unit Letter C; 1859 Feet From The West Line and 746 Feet From The North			
	Line of Section 28 To	wnship 18S Range	28E , NMPM, Edo	dy County
	Line of Section 20 10	TES TEST	201.	
Ш.	DESIGNATION OF TRANSPOR  Name of Authorized Transporter of Cit	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	oved copy of this form is to be sent)
	Cantinental	Pine Line Company	Carper Building Address (Give address to which appro	Artesia New Mexico
	Name of Authorized Transporter of Ca	ee		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	nen
		ith that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA	Cil Well Gas Weil	New Well Workover Deeper.	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completi			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			
			D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
37	TECT DATA AND PROHEST A	FOR ALLOWARLE (Test must be	after recovery of total volume of load oi	l and must be equal to or exceed top allow
▼.	OIL WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (1 tols, pump) 8-1	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Chcke Size
	results (press, see )			
VI	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION JUN 2 1966	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		BY 71/2 (17101x/2019)	
	above is true and complete to the best of my knowledge and belief.		Non-Action of Addition Total	
			TITLE SEE SEE SEE HEPERTIPE	
	David Day		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened	
	(Signature) Day 1.d Day		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		funtion Clerk	All sections of this form n	nust be filled out completely for allow
		Title)	able on new and recompleted	WCIIO.

May 18 1985

Fill out Sections 1, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Superate Forms C-104 must be filed for each pool in multiply the larged wild s.