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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 26 1970

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No	
647	

SUNDRY NOTICES AND REPORTS ON WELLS OFFICE <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	
2. Name of Operator AMERICAN PETROFINA COMPANY OF TEXAS	
3. Address of Operator Box 1311, Big Spring, Texas 79720	
4. Location of Well UNIT LETTER <u>C</u> <u>1859</u> FEET FROM THE <u>West</u> LINE AND <u>746</u> FEET FROM THE <u>North</u> LINE, SECTION <u>28</u> TOWNSHIP <u>18S</u> RANGE <u>28E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3549 Gr.	

7. Unit Agreement Name
8. Farm or Lease Name Welch Duke State
9. Well No. 9
10. Field and Pool, or Wildcat Artesia
12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JCB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-25-70 - With 2" EUE tubing at bottom (TD 2052) spotted 50 sk cement plug using mud laden fluid as displacing medium. Pulled tubing.

7-27-70 - Ran wire line and found top of cement at 1860'. Ran 2" tubing to 1450' and spotted 25 sk. cement plug. Pulled tubing (There was no 7" casing in well.)

7-28-70 - Ran tubing to 675' and pumped 25 sks. cement. Pulled tubing.

7-29-70 - Shot off 8-5/8" casing at 502' and pulled.

7-30-70 - Ran tubing to 325' and spotted 25 sk. cement plug. Placed 10 sk. cement plug in top of 10-3/4" casing and set 4-1/2" OD pipe marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.M. Denson J.M. Denson TITLE Asst. District Mgr. of Prod. DATE 8/24/70

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: