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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
JUL 27 1970

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

P. O. O.
ARTESIA. OFFICE.

| |
|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No - |
| 7. Unit Agreement Name - |
| 8. Farm or Lease Name Welch Duke State |
| 9. Well No. 10 |
| 10. Field and Pool, or Wildcat Artesia |
| 12. County Eddy |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

| |
|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection |
| 2. Name of Operator American Petrofina Company of Texas |
| 3. Address of Operator Box 1311, Big Spring, Texas 79720 |
| 4. Location of Well UNIT LETTER C , 750 FEET FROM THE North LINE AND 1337 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 18S RANGE 28E N.M.P.M. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3545 Gr. |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |
| PLUG AND ABANDON <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Approx. July 30, 1970

Run 2" tubing to TD (2035') and spot 50 sk. cement plug using mud laden fluid as displacing fluid
Shoot off 4-1/2" casing at 1355'
Spot 25 sk. cement plug at 1355'
Pull 4-1/2" casing to 301' (bottom of 10" casing) and spot 25 sk. cement plug.
Pull remainder of 4-1/2"
Place 10 sk. cement plug in top of 10" casing and set 4" pipe marker.

JCC:ft

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cliff Chapman **Cliff Chapman** TITLE Petroleum Engineer DATE 7/24/70

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUL 29 1970

CONDITIONS OF APPROVAL, IF ANY:

200 ft. 2" tubing plug at 1355'