		NEW MEXIC					REPT	<del>,</del> t <b>N</b>	FORM C-103
			LANEOUS				-		*** <b>•</b>
	(	Submit to appropr	iate District	Office a	sperCom	nmission Ru	1e 1106 AN	1	50
Name of Company				Addr	ess		<b>C</b> .	in the second se	-
Graridge C	orporat			1	Box 752	- Breck	enridges TTe	xas	151 (36) 
Lease Welch Duke	State		Vell No. U 12	Jnit Lette D	r Section 2.8	n Township 18	35	Range	- 28E
Date Work Performed See Below		Pool	Artesia			County	Eddy		
		THIS IS	A REPORT O	F: (Chec	k appropri	ate block)			
Beginning Drillin	g Operation	ns [] Cas	ing Test and	Cement Jo	ob	X Other (1	Explain):		
Plugging		[] Ren	nedial Work		Set	5½" Casi	ing to shut	: off	cavings
Detailed account of wo	rk done, na	ature and quantity o	of materials us	ed, and r					
12-18-59	Moved	in equipment	ofD&E	Well S	ervice.	. Starte	d rigging	up.	
12-19-59	Finisl	ned rigging u	p. Clean:	ing out	to 202	29'.		-	
12-21-59	Finisl	ned cleaning	out to 20	30'. F	an elec	strie log	gs.		
12-22-59	~								
thru	Cleani	ing out cavin	gs. Hole	attemr	ted to	bridge a	at 775'. E	)rill	ed out
12-28-59		e at 2012'.							
12-29-59		∑" OD 8 Rd. T	hd. 14# J	-55 cas	ing at	2035' ar	nd cemented	l wit	h
		acks cement.							
12-30-59		Tested pipe							
12-31-59		cated $5\frac{1}{2}$ " cas	ing from 2	2000' t	o 2012	with 4	holes per	foot	•
11.0		ed casing.				5 S			
1-1-60	Ran tu	bing in well	. Prepari	ing to	put we.	li on pun	np.		
Witnessed by			Position			Company			
Paul Darnell Superint					nt	Graridge Corporation			
		FILL IN BEL	· · · ·						
·······				AL WELL					
DF Elev.	T D		PBTD			Producing	Interval	Сог	npletion Date
Tubice Dispeter		Tubing Depth		0:1 5+	ring Diame		Oil Strin		
Tubing Diameter		Tubing Depth		UI St	ing Diame	eter		g L d	
Perforated Interval(s)				· • · · · · ·	, <u> </u>				
Open Hole Interval		<u> </u>	· · · · · · · · · · · · · · · · · · ·	Produ	cing Form	ation(s)	<u> </u>		· · · · · · · · · · · · · · · · · · ·
							10 N		
			RESULTS	OF WOR	KOVER				
	te of est	Oil Production BPD	Gas Pro MCI	duction FPD		Production 3 P D	GOR Cubic feet/E	вы	Gas Well Potential MCFPD
Before Workover						· · · · · · · · · · · · · · · · · · ·			
After Workover	<u>*</u>								
<u> </u>	· <u></u>		<u> </u>					above	is true and complete
011 0	ONSERVA	TION COMMISSION	I	to t	he best of	my knowled,	ge.	,	
Approved by >1	c	7	·····	Nam	e	1,	1 1	to	1 1 1
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STATE LIND OF HELL	
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TRAMSP DATER	
AUREAL OF MINES	