

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Breckenridge, Texas
(Place)

9-25-59
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Granridge Corporation Welch, Duke State, Well No. 14, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)
E ✓, Sec. 28, T. 18S, R. 28E, NMPM., Artesia Pool
Unit Letter
Eddy

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 7-12-59 RE-DRILLING Date Drilling Completed 7-21-59
Elevation 3555 Total Depth 2196 PBTD --

Top Oil/Gas Pay 2002 Name of Prod. Form. 1st Grayburg

PRODUCING INTERVAL -

Perforations None
Open Hole 1975-2196 Depth Casing Shoe 1975 Depth Tubing 1960

OIL WELL TEST - PUMPING

Natural Prod. Test: 2 bbls. oil, 4 bbls water in 24 hrs, 0 min. Size -- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
10"	288	--
5 1/2"	1975	100

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

None
Casing Tubing Date first new
Press. Press. oil run to tanks September 17, 1959

Oil Transporter Continental Pipe Line Company

Gas Transporter None

Remarks: This well was originally drilled by V. S. Welch and 3-Sands in 1926. Granridge Corporation re-entered abandoned well and cleaned out with cable tools and completed as producer.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 29 1959, 19

Granridge Corporation
(Company or Operator)

By: Charles W. Smith
(Signature) Charles W. Smith

Title Production Clerk
Send Communications regarding well to:

Name Granridge Corporation

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title OIL AND GAS INSPECTOR

OIL & NATURAL GAS COMMISSION	
DISTRICT OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Granidge Corporation Lease Welch Duke State

Well No. 14 Unit Letter E/S 28 T 185 R 28E Pool Artesian

County Eddy Kind of Lease (State, Fed. or Patented) 647

If well produces oil or condensate, give location of tanks: Unit C S 28 T 185 R 28E

Authorized Transporter of Oil or Condensate Continental Pipe Line Company

Address P. O. Box 360, Artesian, New Mexico
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas None

Address _____ Date Connected _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Not commercial

Reasons for Filing: (Please check proper box) New Well _____ (X)

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership _____ () Other _____ ()

Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 25th day of September 19 59

By Charles W. Smith
Charles W. Smith
Title Production Clerk

Approved _____ 19 _____
SEP 28 1959

OIL CONSERVATION COMMISSION

M. L. Armstrong

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Oil and Gas Inspector

Company Granidge Corporation

Address P. O. Box 752

Breckenridge, Texas

OIL CONCENTRATION		PERCENTAGE	
NO.	CONCENTRATION	PERCENTAGE	PERCENTAGE
1	100	100	100
2	100	100	100
3	100	100	100
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7	100	100	100
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