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| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| OPERATOR | | |

| NO. OF COPIES RECEIVED 3 | | | Form C-103 Supersedes Old | |
|---|---|---|---|--|
| DISTRIBUTION | | Plant 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | C-102 and C-103 | |
| SANTA FE .' | MEW MEXICO OIL CORSERVAT | ION COMMESSION | Effective 1-1-65 | |
| FILE | | | | |
| U.S.G.S. | $\int_{0}^{\infty} d^{3}x dx$ | $e^{\frac{\pi}{4}} = \frac{1}{\epsilon} \left(\frac{1}{\epsilon} + \frac{1}{\epsilon} \frac{1}{\epsilon} \frac{1}{\epsilon} \right)$ | 5a. Indicate Type of Lease State Fee | |
| LAND OFFICE | | • * * | | |
| OPERATOR | | | 5. State Oil & Gas Lease No - 647 | |
| | i _{e.} , | S | mminim | |
| SUN (DO NOT USE THIS FORM FOR USE "APPL | NDRY NOTICES AND REPORTS ON WELL REPROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DISCATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSE | DIFFERENT RESERVOIR. | | |
| 1. | | | 7. Unit Agreement Name | |
| OIL WELL GAS WELL 2. Name of Operator | OTHER+ | | 8. Farm or Lease Name | |
| | PETROFINA COMPANY OF TEXAS | | Welch Duke State | |
| 3. Address of Operator | | | 9. Well No. | |
| | Big Spring, Texas 79720 | | 14 | |
| 4. Location of Well | | | 10. Field and Pool, or Wildcat | |
| | 2321 FEET FROM THE North LINE | 264 FEET FROM | Artesia | |
| THE West LINE, S | ECTION TOWNSHIP R | ANGE | | |
| | 15. Elevation (Show whether DF, RT, 3556 Gr. | GR, etc.) | 12. County Eddy | |
| 16. | ck Appropriate Box To Indicate Nature | of Notice, Report or Ot | her Data | |
| | F INTENTION TO: | | T REPORT OF: | |
| PERFORM REMEDIAL WORK TEMPORARILY ABANDON | | ENCE DRILLING OPNS. | ALTERING CASING PLUG AND ABANDONMENT | |
| PULL OR ALTER CASING | | TEST AND CEMENT JOB | | |
| OTHER | | | | |
| 17. Describe Proposed or Complet | ed Operations (Clearly state all pertinent details, and | l give pertinent dates, including | g estimated date of starting any propos | |
| work) SEE RULE 1103. | | | | |
| Start wor | k approx. 8/31/70 | | | |
| 5 -2-2-4 was | | | | |
| 1 | 50 als sement with an hottom (TD | 2022) through 2" # | AIR tuhing | |

- 1. Pump 50 sk cement plug on bottom (TD 2022) through 2" EUE tubing using mud laden fluid as displacing medium.
- 2. Cut off 5-1/2" casing at 1430' & spot 25 sk. cement plug at that point.
- 3. Pull 5-1/2" casing.
- 4. Spot 25 sk cement plug at 582' (bottom of 8-5/8" casing).
- 5. Place 10 sk. cement plug in top of 8-5/8" casing & set 4" pipe marker.

| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | 9/21/70 |
|--|-------|-------------|
| SIGNED J.M. Denson TITLE Asst. District Mgr. of Prod. | DATE_ | 8/21//0 |
| APPROVED BY W. a. Gressett TITLE BY AND A STORESSETS | DATE_ | AUG 25 1970 |
| CONDITIONS OF APPROVAL, IF ANY: | | |