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(Rev. 1/55)
(Form 100)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

RECEIVED
FEB 20 1961

D. E. C.
ARTESIA OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Granridge Corporation
(Company or Operator)
Well No. 2, in NW 1/4 of SE 1/4, of Sec. 28, T. 18S, R. 28E, NMPM.
Artesia Pool, Eddy County.
Well is 1899 feet from South line and 2356 feet from East line
of Section 28. If State Land the Oil and Gas Lease No. is 647.
Drilling Commenced February 6, 1961. Drilling was Completed February 10, 1961.
Name of Drilling Contractor Howell Drilling Company
Address 102 South Second Street, Artesia, New Mexico
Elevation above sea level at Top of Tubing Head 3528. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 2043 to 2060 No. 4, from to
No. 2, from 2162 to 2167 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from 235 to 250 feet. (from original drillers log dated 10-3-25)
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10"			261		None	None	Surface Casing
8-1/4"	32#		695		None	None	Surface Casing
4-1/2"	9.5#	New	2297	HOWCO	None	(2042 to 2047) (2050 to 2053) (2057 to 2063)	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	10"	261				(Original completion)
	8-1/4"	695				(Original completion)
6-1/2"	4-1/2"	2297	200	Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

320 qts. nitro 2038 to 2298 in original completion in 1925.
Result of Production Stimulation
Depth Cleaned Out 2298

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
 Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Shut in to become a water injection well in near future.
 Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
 was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
 Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
 liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	15	15	Gyp	1592	1630	38	Red Sand
15	235	220	Red Mud, Sand, & Shale	1630	1875	245	Lime & Shale
235	250	15	Sand & Gravel (Water)	1875	1880	5	Red Sand
250	525	275	Red Shale & Mud	1880	1905	25	Lime
525	580	55	Lime	1905	1918	13	Hard Dry Sand
580	584	4	Salt	1918	2037	119	Lime & Shale
584	660	76	Lime	2037	2040	3	Sand (Snow of Gas & Oil)
660	667	7	Red Sand	2040	2043	3	Dark Grey Shale & Sand
667	730	63	Lime	2043	2060	17	Oil Sand
730	736	6	Gas Sand	2060	2162	102	Lime
736	780	44	White Lime	2162	2167	5	Oil Sand
780	788	8	Red Sand	2167	2269	102	Lime
788	1570	782	Lime & Shale	2269	2284	15	Sand
1570	1578	8	Red Sand	2284	2298	14	Lime & Sand
1578	1592	14	Pink Lime				

The above information taken from a drillers log made on the original completion when the well was drilled in 1925 by Phillips Company

OIL CONSERVATION COMMISSION
 ARTESIA DISTRICT OFFICE
 RECEIVED
 DISTRICT OFFICE
 OPERATOR
 SANTA FE
 PROBATION OFFICE
 STATE LAND OFFICE
 SPACE IS NEEDED
 TRANSPORTER
 FILE
 BUREAU OF MINES
 February 17, 1961
 (Date)

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....Granridge Corporation.....Address.....Druid B, Artesia, New Mexico.....
 Name.....J. P. Darnell.....Position or Title.....Superintendent.....