							Form C-103 (Revised 3-55)			
	NEW MEXICO OIL CONSERVATION COMMISSION									
	+ · · · · · · · · · · · · · · · · · · ·	LLANEOUS I								
(Subm	it to appropriate	District Offi	.ce as	per Comr	nissio	n Rule	e 110)6)		
COMPANY	D&E Well Serv	ice	Box	1206	Artes	ia, N	ew M	exico		
	Rec	(Ad	ldress)						
LEASE	Discussion management	WELL NO.	3	UNIT J	s 2	8	Т	18S	R	28E
DATE WOR	RK PERFORMED	October 9, 1	Lº57	_POOL	Arte	sia				
	eport of: (Check		block					of Cas	sing	Shut-off
В	eginning Drilling Operations				Remed	lai w	OFK			
P	lugging			Other						
Detailed ac	count of work do	ne, nature an	nd qua	intity of m	ateria	ls use	ed a	nd res	ults	obtained

Treated well with sandfrac using 18,000 tals. of lease crude and 38,000 lbs. of sand from 2047 to 2072. Breakdown pressure from 2900 psi to 2500 psi; treating pressure from 2500 psi to 5500 psi; final pressure 2000 psi. Frac oil is still being recovered so no production tests have been made yet.

			X 7				
	ELOW FOR REMEDIAL WORK	REPORTS ONL	<u> </u>				
Original W	ell Data:			8/07/0C			
DF Elev.	TD 2118 PBD	Prod. Int					
Tbng. Dia	2 ¹ / ₂ Tbng Depth 2006 O	il String Dia	6-5/8" Oil String	Depth 1690			
Perf Int <mark>e</mark> r	val (s) None						
Open Hole	Interval 2017-72 treat dProduct	ing Formation (s) <u>Aetesia</u> P ay				
•							
RESULTS	OF WORKOVER:		BEFORE	AFTER			
Date of Te	st						
Oil Produ	ction, bbls. per day						
Gas Produ	action, Mcf per day						
Water Pro	duction, bbls. per day						
Gas Oil R	atio, cu. ft. per bbl			<u> </u>			
Gas Well	Potential, Mcf per day			<u></u>			
Witnessed	by Doyle Pennington]	0 & F Well Servic	e			
			(Compai				
OIL	CONSERVATION COMMISSION	above is true	fy that the inform and complete to	nation given the best of			
Name /1	10 frendett	my knowledge Name		aten of			
	ANU GAS INSPECTATION	Position the City of the					
Date	OCT State Company D& E well Service						