

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Graridge Corporation</b>		Address <b>Box 752, Breckenridge, Texas</b>				
Lease <b>Toomey Allen</b>	Well No. <b>5</b>	Unit Letter <b>I</b>	Section <b>28</b>	Township <b>18S</b>	Range <b>28E</b>	
Date Work Performed <b>4-5-60</b>	Pool <b>Artesia</b>		County <b>Eddy</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☐ Other (Explain):  
☒ Plugging    ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

There is 2246' of 7" casing in this well with a Halliburton squeeze packer in the pipe at 2080'. Casing is collapsed at 2008'. Ran 2" tubing open ended and pumped in 75 sacks of cement, plugging well to approximately 1750'. Left all 7" casing in well. Filled 7" casing with water from 1750' to surface with bull plug in top of 7" casing.

Witnessed by <b>Paul Darnell</b>	Position <b>Superintendent</b>	Company <b>Graridge Corporation</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA


D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

## OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name 
Title	Position <b>Charles W. Smith</b> <b>Production Clerk</b>
Date	Company <b>Graridge Corporation</b>

OFFICE OF THE INVESTIGATION COMMISSION

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