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FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	L	
	GAS	<u> </u>	
OPERATOR			<u>.</u>
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old Ce194 and Ce110

ļ	FILE -	AUTHORIZATION TO TRAI	AND NSPORT OIL AND NATURAL G	AS JUN 1 0 1969		
	LAND OFFICE IRANSPORTER OIL			JUN 1		
	OPERATOR GAS			D. C. C. Arteria, defige		
I.	PRORATION OFFICE Operator					
	D & E Well Service					
	P.O. Box 192 Ar	tesia, New Mexico 8821	Other (Please explain)			
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)			
	Recompletion Change in Ownership	Ctl Dry Gas Casinghead Gas Condens	≒ !			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND L	Lease No.				
	Lease Name Toomey Allen	Well No. Pool Name, including Fo 6 Artesia Queen Gi	rayberg San Andrese, Federa	or Fee State 647		
	Location	SE Feet From TheLine	e and Feet From 1	The		
	29	10 20		Eddy County		
	Line of Section	namp —— namp				
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	x cr Condensate	Address (Give address to which approv			
	Navajo Refining Co-	I cp. Jeres Acq.	NOTTH Freeman AVE • Al Address (Give address to which approx	rtesia, New Mexico 88210 bed copy of this form is to be sent)		
	Name of Admorated Transport		Is gas actually connected? Whe			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 28 18 28	i			
	If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	$\mathbf{n} = (\mathbf{X})$				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TODING SIZE				
				and must be equal to an exceed top allows		
V.	OIL WELL					
	Date First New Oil Run To Tanks	Date of Tes:	Producing Method (Flow, pump, gas in	ji, esci)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF		
			<u> </u>			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIANCE		L	T	ATION COMMISSION		
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED , 19, 19			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply			
					Signature) Agent	
(Title) (6-9-69 (Date)						