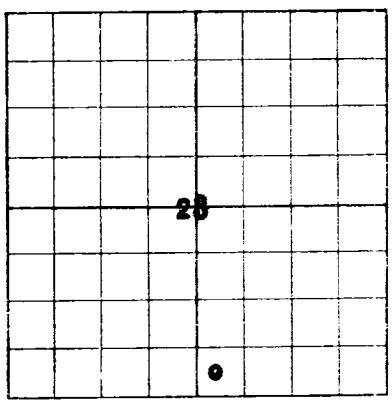
FORM SG108

3



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO STATE LAND OFFICE
SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST
NEW MEXICO SCHOOL OF MINES
SOCORRO, NEW MEXICO

WELL RECORD

Mail to State Geologist, Socorro, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

Company The Ohio Oil Company Address Artesia, New Mexico

Send correspondence to The Ohio Oil Company Address Artesia, New Mexico

Toomey-Allen Well No. 7 in SE¼ of Sec. 28, T. 18 S.,

R. 28 E., N. M. P. M., Artesia Oil Field, Eddy County.

If State land the oil and gas lease is No. 647 Assignment No. 141

If patented land the owner is ..... Address .....

The lessee is ....., Address .....

If not state or patented land, give status .....

Drilling commenced August 26, 1926. Drilling was completed December 2nd, 1926.

Name of drilling contractor C. D. Holland, Address Artesia, New Mexico

Elevation above sea level at top of casing ..... feet.

The information given is to be kept confidential until ..... 19.....

OIL SANDS OR ZONES

No. 1, from 2035 to 2045 No. 4, from ..... to .....

No. 2, from 2650 to 2660 No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

No. 1, from ..... to ..... No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
10"	40#	8	DBX	294'					
8¼	24#	8	"	805' 2"					
6 5/8	24#	8	"	2105'6"					

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	No. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth Set .....

Adapters—Material ..... Size .....

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT
		90 gear.	2[illegible]	11-22	2760-2770	
		"	3[illegible]	11-23	2[illegible]-2[illegible]	

TOOLS USED

Rotary tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to 2752 feet, and from ..... feet to ..... feet

PRODUCTION

Put to producing Dec. 2nd, 1926.

The production for the first 24 hours was 30 barrels of fluid of which 100 % was oil; ..... % emulsion; ..... % water; and ..... % sediment. Gravity, Be. .....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

EMPLOYES

C. D. Holland, Driller W. S. Burns, Driller

Ollie Ackerman, Driller C. E. Daniels, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this .....

1st day of Feb 1927

[illegible]
NOTARY PUBLIC.

My commission expires .....

Name A. B. Brown

Position .....

Representing THE OHIO OIL COMPANY
COMPANY OR OPERATOR.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	35	35	Gyp
35	245	210	Red rock
245	258	13	Gyp
258	445	287	Red rock
445	450	5	Lime
450	485	35	Salt
485	510	25	White lime
510	520	10	Broken shale
520	530	10	lime
530	565	35	Red rock
565	700	135	White lime
700	740	40	Red rock-lime shells
740	950	210	Lime
950	970	20	Gyp
970	1380	410	Lime
1380	1415	35	Red sand
1415	1555	140	Lime-brown shale
1555	1630	75	Red rock,sandy,hard
1630	1765	135	Brown lime
1765	1775	10	Brown sand
1775	1960	185	White lime
1960	1970	10	Lime,sandy,show oil & gas
1970	2035	65	Lime
2035	22035	20	Sand
2035	2045	10	OIL & GAS SAND
2045	2050	5	Blue shale
2050	2110	60	Lime,light
2110	2125	15	Sandy lime
2125	2650	520	Lime, gray & white
2650	2660	10	OIL SAND
2660	2670	10	Gray sandy lime
2670	2700	30	Lime
2700	2714	14	Lime;showing of oil
2714	2751	37	Lime
	2758		TD.