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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JAN 05 88

O. C. D.

ARTESIA OFFICE

I. Operator
Morexco, Inc.

Address
Post Office Box 481, Artesia, New Mexico 88211-0481

Reason(s) for filing (Check proper box)
 New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
 Recompletion ☐ Change in Ownership ☐ Change of Operator Effective 12-17-87
 Change in Ownership ☐ Change in Transporter of: Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner: Schlegel, P.O. Box 3531, Midland TX 79703

II. DESCRIPTION OF WELL AND LEASE

Lease Name Twin Lakes	Well No. 9	Pool Name, including Formation Artesia, Q, GR, SA	Kind of Lease State, Federal or Fee State	Lease No. B647
Location Unit Letter <u>N</u> <u>330</u> Feet From The <u>S</u> Line and <u>2240</u> Feet From The <u>W</u>				
Line of Section <u>28</u> Township <u>18S</u> Range <u>28E</u> , NMFM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) N. Freeman, Artesia, NM 88210
Name of Authorized Transporter of Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	L 28 18S 28E

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
			Post ID-3					
			1-8-88					
			chg ap					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles Meyer
(Signature)
Agent
(Title)
12/1/87
(Date)

OIL CONSERVATION COMMISSION
JAN 05 1988
APPROVED _____, 19____
BY Original Signed By
Mike Williams
TITLE Oil & Gas Inspector
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.