ſ	NO. OF COPIES RECEIVED				
ł	DISTRIBUTION	MEW MEXICO OIL C	ONSERVATION COMMISSION	Form C -104	
f	SANTA FE	. [FOR ALLOWABLE	Supersedes Old C-104 and C-11:	
}	FILE	-	AND	Effective 1-1-65	
ł	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS	
U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL G			RESFINA		
ł	OIL	, 			
-	TRANSPORTER GAS			.11121 0	
	OPERATOR /			JUN Company	
_	PRORATION OFFICE				
1.	Operator				
		. 👽		arteria, office	
	Address				
		V * * *			
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New We!l	Change in Transporter of:			
	Recompletion	Oil Dry Gas			
	Change in Ownership Casinghead Gas Condensate				
II.	DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including F	ormation Kind of Lease State, Feder	i	
	Location		Grayourg on		
	Unit Letter;;	Feet From The Gouth Lin	ne andFeet From	The Last	
		Township Range		Y County	
		RTER OF OIL AND NATURAL GA	AS		
111.	Name of Authorized Transporter of	or Condensate	Address (Give uuu/ess to which app.		
	Name of Authorized Transporter of Casinghead Gas of Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
	land to a transfer to	LILLE CELECIONAL CONTOUR Sec. Twp. Rge. Is gas actually connected? When		lex S	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.			
	give location of tanks.		Yes 3.2.3-1,65		
137	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Out Will A Con Well Workover Deepen Plug Back Same Res'v. Diff. Res'v				
	Designate Type of Comple	ction - (X)	New Well Workover Deepen		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc	., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	

Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Ggs - MCF Water - Bbls. Cil-Bbls. Actual Prod. During Test

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Manrine Diles (Signature)	-
(Title)	-

(Date)

OIL CONSERVATION COMMISSION

JUN 261969 OIL AND GAS INSPECTOR TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.