		The second second second second		
E	DISTRIBUTION	1	ONSERVATION COMMINICATION	Form C - 104
	SANTA PE	REQUEST	FOR ALLOWABLE	Supersentes Old C-104 and C-11 Effective 1-1-65
	U.S.O.S.	AUTHORIZATION TO TRA	AND NEEORT OIL AND NATURAL G	AS
- H-		RECEIVED BY		
	TRANSPORTER OIL C	JUL 18 1986		
	PRORATION OFFICE	ОСР		
ſ	Happy Oil Company	ARTESIA, OFFICE		
ľ	Address	Artesia, N.M. 88210	11 - A	
	Reason(s) for filing (Check proper box,	Change in Transporter of:	Other (Please explain) Change of Opera	aton only
	New Well Arrow Meridian A Arrow Meridian Arrow Me	OII Dry Ga		
L	Change in Ownership	Casinghead Gas Conden		Lize Chin Jenn
; <b>A</b> I	nd address of previous owner	fillet inte 1	the first from the second s	the cost of the cost of
	ESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	1	
	Toomey Allen	9 Artesia,QG-	SA State, Federal	or Fee State 0G-647
	-	Feet From The SouthLin	e and Feet From 7	heEast
	Line of Section 28 Tor	mehip 185 Range	28E , NMPM, Eddy	County
		ER OF OIL AND NATURAL GA	S	
ייי ני ר	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	
į.	Navajo Refining Co. Name of Authorized Transporter of Cas	Pipe Line Div,	P.O. Drawer 175. Artes: Address (Give address to which approv	ed copy of this form is to be sent)
	Phillips Pet. Co,	·	#4 Home Savings & Loan	Bartlesville, OK, 74004
	If well produces all or liquids, give location of tanks.	Unit Sec. Twp. Rge.   P 28 18 28	le gas actually connected? Whe Yes	4-19-83
		h that from any other lease or pool,		-
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Hos'v. Diff. Res'v.
	Designate Type of Completic	<u>مرجعة المحمد المحم</u>	Total Death	P.B.T.D.
Ī	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.0.
þ	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
╞	Perforations	L		Depth Casing Shoe
F			CEMENTING RECORD	SACKS CEMENT
$\left  \right $	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
F				
+				+
r. 1	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours)			
ſ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	(, eic.)
┝	Length of Test	Tubing Pressure	Casing Presewte	Choke Size
·	Actual Prod. During Teet	Oli-Bbis.	Water - Bbls.	Gas • MCF
		<u> </u>		
	GAS WELL	To an entry of the second s	Bble. Condensate/MMCF	Gravity of Condensate
	Actual Frod. Test-MCF/D	Length of Test		
ſ	Testing histhod (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
L I. (	CERTIFICATE OF COMPLIAN	CE		TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED 21 1986, 19	
	I hereby certify that the rules and regulations of the one contaction given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By ByMike Williams	
		$\overline{1}$	TITLEOil & Gas Insp	ector
	V 16C/K		This form is to be filed in compliance with RULE 1104.	
	DUGGFELLA	$\gamma$	If this is a request for allowable for a newly drilled or despended to this form much be accompanied by a tabulation of the deviation	
	(Signi		i tests taken on the well in accor	Gence with Hore
-	(74	1070 T	ble on new and recompleted we	nt be filled out complately for allow- lis.
	Ju/a 18.	<u>A86</u>	The set only Continue I 11	, 111, and VI for changes of owner, er, or other such change of condition.
	J (V.		I wall usua or induced or framabout	