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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

	Form C-104 C
	See Instructions at Bottom of Page
₹,	1904 (P

DISTRICT II	OIL CONSERVATION DIVISION	£.*	1 10 40
P.O. Drawer DD, Anesia, NM 88210	P.O. Box 2088		6 1
DISTRICT III	Santa Fe, New Mexico 87504-2088		
1000 Rio Brazos Rd., Aziec. NM 87410			

DISTRICT III Santa Fe, New Mexico 87504-2088 1000 Rio Brazos Rd., Aztec, NM 87410																
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION																
Operator				0.11	71271	Well API No.										
Morexco, Inc.						well Art 140.										
P. O. Box 481, Ar Reason(s) for Filing (Check proper box)	<u>tesia</u>	, NM	882	11-04	81	1 0	· /n:	 -			•					
New Well		Change is	n Trans	porter of:	L) Ot	her (Plea	se expl	ain)							
Recompletion	Oil		Dry (_]											
Change in Operator X Casinghead Gas Condensate Effective March 1, 1994																
and address of previous operator Ray Westall, P. O. Box 4, Loco Hills, NM 88255																
II. DESCRIPTION OF WELL Lease Name	AND LE						·									
Toomey-Allen		Well No.		Name, Inc. RTESI							of Lease Residentation Ne	x	0G-6	47		
Unit Letter P	_ :9	90	_ Feet 1	From The	s	I.i	ne and	33	0		et From The	· · · · ·	E			
Section 28 Township	, 1	8S	Rang	2	8 E		імрм,				etrom ine. Eddy				Line	
III. DESIGNATION OF TRAN	COADTE	n or o												Count	<u>y</u>	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	STUKTE	OF OF O	UL A	TAN UN	URAL	GAS										
Navajo	ت	0. 00.00	uanıı		P •	ress (Gi	we adares Draw	s to wh ter	rich app 159.	roved A 1	copy of this f	orm i. N	M RR	ny) 711		
Name of Authorized Transporter of Casing		\(\mathbf{X}\)	or Dr	y Gas							copy of this f					
Phillips/GPM Gas	Corp.				10	40 F	laza	Of	fice	rowea Bo	copy of this f ldg.,]	ormi Bar	tles	พ) Vill	e.	
If well produces oil or liquids, give location of tanks.	Unait IP	Sec. 28	Twp.		ge. Is ga	es actual	ly connec	ted?		When		SK	7000	4		
If this production is commingled with that f	, - ,								L							
IV. COMPLETION DATA		•	poor, B		nRiinR Oi	uer nun	ioer:									
Designate Type of Completion -		Oil Well	1	Gas Well	Ne	w Well	Work	over	Deep	en l	Plug Back	Same	e Res'v	Diff Res		
Date Spudded	Date Com	pl. Ready to	o Prod.		Tota	l Depth	1		i	i	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of P	mducina B	omatic		700	Top Oil/Gas Pay					P.B.1.D.					
	Traine of T	roomering in	OHIEMO	41	Top	Oil/Gas	ray				Tubing Dep	th			\neg	
Perforations										-	Depth Casing Shoe					
	- 	TIPDIC	CAS	1210 421	D (771)											
HOLE SIZE	CA	UBING,	IRING	SIZE	D CEN	1EN II			<u>D</u>							
	CASING & TUBING SIZE						DEPTH	SET			SACKS CEMENT					
											10-3					
										3-25-94						
V TEST DATA AND DECUES	TEODALLOW										ena, en					
V. TEST DATA AND REQUES OIL WELL Test must be often re	I FUR A	LLOW	ABLE). 									/			
OIL WELL (Test must be after re Date First New Oil Run To Tank	Late of Tes	st	oj toda	ou and mu	Prodi	ucing M	exceed in ethod (Fi	lop allo low, pu	mp, gas	er this	depth or be f	or ful	24 hour	s.)		
Length of Test	T										·					
	Tubing Pres	ubing Pressure				Casing Pressure					Choke Size					
Actual Prod. During Test Cil - Bbls.		bls.			Wate	Water - Bbls.					Gas- MCF					
GAS WELL					_1			-								
Actual Prod. Test - MCF/D Length of Test					Bbls.	Bbls. Condensate/MMCF						Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casin	Casing Pressure (Shut-in)					Choke Size					
UI OPPRIATOR																
VI. OPERATOR CERTIFICATE OF COMPLIANCE						,		· ^ \) / A	TION					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION										
is true and complete to the best of my knowledge and belief.						Date Approved MAR 2 1 1994										
Retrecca Robinson							• •									
Signature Rebecca Robinson Production Clerk						By										
Printed Name Title																
March 1, 1994 746-6520 Title																
Date		Tele	phone l	No.												

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.