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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Graridge Corporation</b>				Address <b>Drawer B, Artesia, New Mexico</b>			
Lease <b>Toomey Allen</b>	Well No. <b>9</b>	Unit Letter <b>J</b>	Section <b>28</b>	Township <b>18S</b>	Range <b>28E D</b>		
Date Work Performed <b>See below</b>	Pool <b>Artesia</b>			County <b>Eddy</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations   
 ☐ Casing Test and Cement Job   
 ☒ Other (Explain): **See below**
- ☐ Plugging   
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- 1-5-62** Western Company ran tie in Gamma Ray log and jet perforated 4 1/2" casing from 2064' to 2066' and from 2079' to 2083' with 2 holes per foot.
- 1-7-62** Halliburton dumped 250 gallons MCA acid down 4 1/2" casing, then loaded hole and fraced well in two stages. The first stage consisted of 1,000 gallons lease crude with 1# per gallon of 10-20 sand. The second stage, preceded by 5 rubber balls, consisted of 3,000 gallons lease crude with 1# per gallon of 10-20 sand. Treating pressure of the first stage was 2300 psi. and treating pressure of the second stage was 2800 psi.
- 1-8-62** Sandpumped out excess sand. Ran tubing and rods preparatory to putting well on pump.

Witnessed by <b>Paul Darnell</b>	Position <b>Superintendent</b>	Company <b>Graridge Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>M. J. Armstrong</i>	Name <i>J. P. Darnell</i>
Title <i>Superintendent</i>	Position <b>J. P. Darnell Superintendent</b>
Date <i>Jan 10, 1962</i>	Company <b>Graridge Corporation</b>