Submit 5 Copies Appropriate District Office P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Langy, Minerals and Natural Resources Departme.

Form C-104 Revised 1-1-89 See Instructio at Bottom of Page MAY - 0 1993

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 <u>ت. ل. ک.</u> Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No Operator 4 Khonda H. DWANE PARRISH, JR. 1306 S. 9th St., Artesia, NM 88210 Address Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Oil Recompletion Condensate Casinghead Gas Change in Operator If change of operator give name and address of previous operator DELMER W. **BERRY** II. DESCRIPTION OF WELL AND LEASE Lease No. 1477 Kind of Lease Pool Name, Including Formation Well No. Lease Name State, Projects WYFIER Artesia Queen Grayburg SA Toomey Allen Location East 1650 South Line Feet From The Feet From The Unit Letter Eddy 28E 18S 28 County NMPM, Township Range Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)
Drawer 159, Artesia, NM 88210 or Condensate Name of Authorized Transporter of Oil Navajo Refining Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas [is gas actually connected? When? Rge. 28E Unit Sec. Twp. If well produces oil or liquids, 185 NO give location of tanks. | 28 J If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v New Well | Workover Deepen Plug Back Same Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Name of Producing Formation Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE

TEST DATA AND REQUEST FOR ALLOWABLE

Date of Test	Producing Method (Flow, pur	Producing Method (Flow, pump, gas lift, etc.)	
Tubing Pressure	Casing Pressure	Choke Size	
Oil - Bbls.	Water - Bbls.	Gas- MCF	
	Tubing Pressure	Tubing Pressure Casing Pressure	Tubing Pressure Casing Pressure Choke Size

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICA I hereby certify that the rules and regulation Division have been complied with and has is true and complete to the best of my inc	ons of the Oil Conservation at the information given above
Signature H. Dwane Par	rish, Jr. Operator
Printed Name May 7, 1993	505 746 -46 51

Date

MAY 1 4 1993 Date Approved .

By. ORIGINAL SIGNED BY MIKE WILLIAMS Title SUPERVISOR DISTRICT !

OIL CONSERVATION DIVISION

505 746**-465**1 Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.