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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

|  |  |                        |                         |   |                        |                     |  |
|--|--|------------------------|-------------------------|---|------------------------|---------------------|--|
| Name of Company<br><b>Graridge Corporation</b> |  |                        |                         | Address<br><b>Drawer B, Artesia, New Mexico</b> |                        |                     |  |
| Lease<br><b>Toomey Allen</b>                   |  | Well No.<br><b>16</b>  | Unit Letter<br><b>I</b> | Section<br><b>28</b>                            | Township<br><b>18S</b> | Range<br><b>28E</b> |  |
| Date Work Performed<br><b>See below</b>        |  | Pool<br><b>Artesia</b> |                         |   | County<br><b>Eddy</b>  |                     |  |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):  
☐ Plugging
 ☐ Remedial Work
 **Acidize**

Detailed account of work done, nature and quantity of materials used, and results obtained.

10-16-61 Pulled 2" EUE cement lined tubing with packer and ran 2" EUE unlined tubing without packer to 2123'.

10-18-61 Using Halliburton pump truck, acidized casing perforations from 2106' to 2122' with 25 gals. Visco lill surfactant and 500 gals. 20% FE acid. Let set overnight. Maximum injection pressure 1200 psi.

10-19-61 Pulled 2" EUE unlined tubing and swabbed casing to clean up formation. Ran 2" EUE cement lined tubing with packer and placed well back on injection.

|                                      |                             |  |
|--------------------------------------|-----------------------------|--|
| Witnessed by<br><b>Cliff Chapman</b> | Position<br><b>Engineer</b> | Company<br><b>Graridge Corporation</b> |
|--------------------------------------|-----------------------------|--|

### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

|                        |              |                        |                    |                 |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev.              | T D          | P B T D                | Producing Interval | Completion Date |
| Tubing Diameter        | Tubing Depth | Oil String Diameter    | Oil String Depth   |                 |
| Perforated Interval(s) |              |                        |                    |                 |
| Open Hole Interval     |              | Producing Formation(s) |                    |                 |

#### RESULTS OF WORKOVER

| Test            | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover |              |                    |                      |                      |                    |                          |
| After Workover  |              |                    |                      |                      |                    |                          |

|                                       |  |   |  |
|---------------------------------------|--|---|--|
| OIL CONSERVATION COMMISSION           |  | I hereby certify that the information given above is true and complete to the best of my knowledge. |  |
| Approved by<br><i>M. L. Armstrong</i> |  | Name<br><i>J. P. Dornell</i>  |  |
| Title<br><b>OIL AND GAS INSPECTOR</b> |  | Position<br><b>Superintendent</b>   |  |
| Date<br><b>OCT 23 1961</b>            |  | Company<br><b>Graridge Corporation</b>  |  |