

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

RECEIVED
JAN 15 1962

NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103
(Rev 3-55)
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)
ARTESIA, DISTRICT

Name of Company Graridge Corporation				Address Drawer B, Artesia, New Mexico			
Lease Toomey Allen	Well No. 16	Unit Letter I	Section 28	Township 18S	Range 28E		
Date Work Performed See below	Pool Artesia			County Eddy			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Acidize and frac**
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- 1-4-62** Pulled 2" EUE cement lined tubing and packer. Ran 2½" EUE tubing with tension packer and set packer at 2036'. 4½" casing is perforated from 2106' to 2122' with 2 holes per foot.
- 1-7-62** Halliburton pumped in 250 gals. 15% reg. acid behind 15 rubber balls and followed with 4,500 gals. water and 4,500# 20-40 sand. The average injection rate of the frac was 12.6 BPM. Maximum frac treating pressure was 3900 psi. Minimum was 3400 psi. Well was left shut in over night.
- 1-8-62** Released packer and pulled 2½" EUE tubing. Reran 2" EUE cement lined tubing with packer and reversed out excess frac sand from 2079' to 2142'. Set packer at 2064' and put well back on injection.

Witnessed by Paul Darnell	Position Superintendent	Company Graridge Corporation
-------------------------------------	-----------------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>M. L. Armstrong</i>	Name <i>J. P. Darnell</i>		
Title <i>2nd Vice President</i>	Position J. P. Darnell Superintendent		
Date <i>1-14-62</i>	Company Graridge Corporation		