

**Santa Fe, New Mexico**

OR REGISTRATION

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

## The Next Century

Michigan Lake State

.....  
(Company or Operator)

(Last)

Well No. \_\_\_\_\_ in \_\_\_\_\_  $\frac{1}{4}$  of \_\_\_\_\_  $\frac{1}{4}$  of Sec. \_\_\_\_\_, T. \_\_\_\_\_, R. \_\_\_\_\_, NMPM.

2011

## Pool

100

**...County.**

Well is 1721 feet from West line and 272 feet from North line

of Section..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced....., 19..... Drilling was Completed....., 19.....

Name of Drilling Contractor.....

Name of Drilling Contractor.....  
207 Warner Bldg., Alameda, New Mexico  
Address.....

Elevation above sea level at Top of Tubing Head..... 3519..... The information given is to be kept confidential until  
....., 19.....

No. 1, from 2015 to 2017 No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 230 to 250 feet. \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
6 5/8	28	used	312	reg.	none	none	surface
5 1/2	14	new					
From original completion 6 5/8 csg. was left from 312 to 655.							

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12	8 5/8	312	25	plug	none	none
7	5 1/2	2009	100	plug	none	none

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

On original completion by V. S. Welch and 3 sands in August, 1925, well was shot with 120 quarts from 2013 to 2050. No treatment on this completion.

**Result of Production Stimulation.....**

**..Depth Cleaned Out.....**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.  
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

## Put to Producing....., 19.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

[illegible]

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator..... Address.....  
Name..... Position or Title.....

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Brokenburg, Texas

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Well No. 1, in 1/4 1/4, (Company or Operator) (Lease)

Sec. 1, T. 1, R. 23, NMPM, Pool

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 11/11/57 Date Drilling Completed

Elevation 3500 Total Depth 71 PBD

Top Oil/Gas Pay 700 Name of Prod. Form.

PRODUCING INTERVAL -

Perforations

Open Hole 1000 Depth 1000 Casing Shoe 1000 Depth 1000

OIL WELL TEST -

Natural Prod. Test: 8 bbls. oil, 8 bbls water in 8 hrs, 8 min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 8 bbls. oil, 8 bbls water in 8 hrs, 8 min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 1000 1000

Casing Tubing Date first new Press. Press. oil run to tanks 7/1/58

Oil Transporter

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sax
1000	1000	1
1000	1000	2

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title

By: (Signature)

Title: Send Communications regarding well to:

Name:

Address:



NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Form C-110  
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator The Ilex Company Lease Lease

Well No. 1 Unit Letter S T R Pool Pool

County El Paso Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate Not being sold

Address El Paso, New Mexico

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas None

Address None

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ( )

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership ( ) Other ( )

Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 7th day of March 19 58

By T. A. Gert

Approved [Signature] 19 58

Title Asst. Prod. Supt.

OIL CONSERVATION COMMISSION

Company The Ilex Company

By M. L. Armstrong

Address Box 752

Title Oil Well Supt.

Brokenridge, Texas

NATIONAL CONSERVATION COMMISSION  
— A DISTRICT OFFICE —  
Conservation Required

City	
State	
U.S.C.	
Telephone	
Address	