Submit 5 Copies
Appropriate District Office
DISTRICT! P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions SEP - 9 199 t Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. C. ARTESIA CARICE

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. <u>Plains Petroleum Operating Company</u> . 30-015-02105 Address Wall, 415 West Suite 2110, Midland, Texas 79701 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry G28 Oil Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Arch Petroleum Inc., 777 Taylor St., Suite IIA, Fort Worth, 76102 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Welch Duke State 8 Artesia-Queen GSA Field 647 Location Unit Letter Feel From The West Line and _ North Feet From The 185 28 Eddy Township **NMPM** County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sens)
501 E. Main, P.O. Drawer 159, Artesia, NM or Condensate Navajo Refining Company 88210 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas [Unit s∞. 28 If well produces oil or liquids, Twp.8S Is gas actually connected? When ? **?**8E give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Choke Size Tubing Pressure Casing Pressure Actual Prod. During Test Water - Bbls. Oil - Bbls. GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCP Gravity of Condensate Tubing Pressure (Shut-In) Testing Method (pitot, back pr.) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION SEP 1 0 1991 I hereby certify that the rules and regulations of the Oli Conservation

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Bonnie Husband, Office Manager/Tech.

Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bonnie Kustan

Signature

Date

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

Date Approved .

ORIGINAL SIGNED BY

SUFERVISOR, DISTRICT IT

MIKE WILLIAMS

All sections of this form must be filled out for allowable on new and recompleted wells.

Tille 915/683-4434

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.