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	DISTRIBUTION			<i>T</i>
	SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-116
ŀ		REQUEST	FOR ALLOWABLE	Effective 1-1-65
		·	AND	RECEIVE 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATUR	AL GAS
ļ	LAND OFFICE			III a
	TRANSPORTER GAS			JUN 1 1956
	OPERATOR 3	-		O. C. C.
1.	PRORATION OFFICE	ν		ARTESIA, OFFICE
1.	Operator		<u> </u>	
	American Petrofina	Company of Toyac		
	Address	Company of Texas		
	n o n - 1211 n	i - Considera Massac		
l	P. O. Box 1311, B	ig spring, lexas	Other (Please explain)
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry G	as [
	Change in Ownership X	Casinghead Gas Conde	<u> </u>	
	Change in Ownership[A]	Cdainghedd Gds Conde	msdie	
	If change of ownership give name and address of previous owner P	LEASE		, Breckenridge, Texas
	Lease Name	suce	ame, Including Formation	
	Humble State Thoma	s # B-1153 9 1	Artesia	State, Federal or Fee State
	Location			
	Unit Letter B ; 560	Feet From The North Li	ne and 1980 Feet	From The East
	Line of Section 9 Tov	vnship 18S Range 2	8Е , имрм,	Eddy County
	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Continental Pipe Lin Name of Authorized Transporter of Car	or Condensate	Address (Give address to which	approved copy of this form is to be sent) rtesia. New Mexico approved copy of this form is to be sent)
	None			
		Unit Sec. Twp. Rge. B 9 18S 28	Is gas actually connected?	When
	None If well produces oil or liquids, give location of tanks. If this production is commingled with	Unit Sec. Twp. Rge. 8 9 18S 28	Is gas actually connected?	When
	None If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA	Unit Sec. Twp. Rge. B 9 18S 28	Is gas actually connected?	When
	None If well produces oil or liquids, give location of tanks. If this production is commingled with	Unit Sec. Twp. Rge. B 9 18S 28	Is gas actually connected? No , give commingling order number	When
	None If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA	Unit Sec. Twp. Rge. B 9 18S 28	Is gas actually connected? No , give commingling order number	When
	None If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic	th that from any other lease or pool, $ \begin{array}{c ccccc} & \text{Oil Well} & \text{Gas Well} \\ \hline \end{array} $	E 18 gas actually connected? No No New Well Workover Deep	r: en Plug Back Same Restv. Diff. Restv. P.B.T.D.
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	None If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Pool	Unit Sec. Twp. Rge. 28. th that from any other lease or pool, on - (X) Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation	Is gas actually connected? No No Representation of the second of the sec	P.B.T.D. Popth Casing Shoe
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) (Signature)
Chief Production Clerk

(Title)

May 18, 1966

David Day

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

TITLE 200 DAS INSPECTOS

Separate Forms C-104 must be filed for each pool in multiply