Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 882 DISTRICT 11			Minerals as	e of New Me nd Natural Re RVATIO	sources Depa N DIVIS			Form C-104 Revised [-]-89 See Instructions al Bottom of Page
P.O. Drawer DD, Anesia, NM 1	8210		P	'.O. Box 208	8			1. A
DISTRICT III 1000 Rio Brazos Rd., Azlec, NM	87410			ew Mexico				\$ *** \$
I. Operator	HE0	DUEST F	OR ALLC	WABLE AN TOIL AND	ND AUTHO	RIZATIC GAS	DN saint. Maint	a sea Ar ann
Rainbow Energy Co	orporation						Vell API No.	
Address 2610 Camarie ,							30-01	.5-02108
Reason(s) for Filing (Check prope	midland	, Texas	79705					
New Well	,	Change in	Transporter of	f:	Other (Please ex	plain)		
Recompletion	Oil Cariach		Dry Gas					
If change of operator eitre same		end Gas		<u> </u>				
and address of previous operator		retroiei	im Opera	ting Comp	any 415	W. Wal	1, Suite 10	00, Midland,
II. DESCRIPTION OF W	CUL AND LI	LASE						797
Resler Yates Stat	e	76	Artes:	ia - Quee	ms n GSA Fio	La Ki	nd of Lesse	Lease No.
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III. DESIGNATION OF T	ͲልΝϚϷΛͲͲ	D OF OU						County
		or Condense		TURAL GAS	S			
Navajo Refining Co				501 E.	Main, P.	Nich approv	ed copy of this form i	s to be sent) sia, NM 8821
Name of Authorized Transporter of	Casinghead Gas	□ •	r Dry Gas] Address (G	ive address to wi	hich approv	ed copy of this form i	sia, NM 8821
If well produces oil or liquids,	Unit	Sec. IT	WP R					w w sensy
rive location of tanks,	N	21	185 i 28	ge. is gas actual E	I.a.	Whe	= 7	
this production is commingled with V. COMPLETION DATA	that from any othe	er lease or por	ol, give commi	ingling order sum	iber;			
The Cond Elefton DATA		Oil Well						
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.