– ubmit 5 Copies propriate District Office ISTRICT I O. Box 1980, Hobbs, NM 88240	Energy, Minerals and Nat	lew Mexico tural Resources Department	Form C-104 Revised L-1-89 See Instructions
ISTRICT II O. Drawer DD, Artesia, NM 88210		ATION DIVISION	SEP 1991 at Boltom of Page
ISTRICT III XXX Rio Brazos Rd., Aziec, NM 87410		exico 87504-2088	and an
100 100 Diales Ra, Alles, 198 87410	REQUEST FOR ALLOWAR	BLE AND AUTHORIZAT	ION
Plains Petroleum Op		AND NATURAL GAS	Well API No.
ddress			30-015-02110
415 West Wall, Suit eason(s) for Filing (Check proper box)	te 2110, Midland, Texas	79701	
ew Well [] ecompletion [] hange in Operator []	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	Other (Please explain)	
change of onegling alive same	Candoghead Gas _ Condensate	vlor St Suite IIA	Font North To Taken
DESCRIPTION OF WELL	AND LEASE		, Fort Worth, Texas 76102
Resler Yates State	Well No. Pool Name, Jaclud 343 Artesia-	ing Formation Queen GSA Field (	Kind of Lease Lease No. State, Jederal or Fee 647
Unit Letter0		outh165.0	East
Section 29 Townshi	100		Eddy
I. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU		
ame of Authonized Transporter of Oil Navajo Refining Com		Address (Give address to which a	ipproved copy of this form is to be sent) Drawer 159, Artesia, NM 8
ame of Authorized Transporter of Casin	aghead Gas or Dry Gas	Address (Give address to which a	Drawer 159, Artesia, NM 8.
well produces oil or liquids, e location of lanks.	IN 1 21 1185 1 28F	. Is gas actually connected?	When ?
this production is commingled with that . COMPLETION DATA	from any other lease or pool, give comming	gling order number:	
Designate Type of Completion	i - (X) Oil Well Gas Well	New Well Workover [	Deepen   Plug Back  Same Res'y Diff Res'y
	Date Compl. Ready to Prod.	New Well Workover I Total Depth	Deepen   Plug Back  Same Res'v  Diff Res'v 
· ·	1 - (X)		P.B.T.D.
ale Spudded evalions (DF, RKB, RT, GR, elc.)	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. Tubing Depth
ale Spuddød Ievalions (DF, RKB, RT, GR, elc.)	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D.
ale Spudded evalions (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth	P.B.T.D. Tubing Depth Depth Casing Shoe
ale Spuddød Ievalions (DF, RKB, RT, GR, elc.) erforations	TUBING, CASING AND	Total Depth Top OiVGaa Pay	P.B.T.D. Tubing Depth
Date Spudded levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	Total Depth Top OiVGaa Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
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Date Spudded levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE HOLE SIZE IL WELL (Test must be after rate First New Oil Run To Tank ength of Test	TUBING, CASING AND CASING & TUBING SIZE ST FOR ALLOWABLE recovery of Iolal volume of load oil and must Date of Test	Total Depth Top Oil/Gaa Pay O CEMENTING RECORD DEPTH SET DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
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compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Request for anowable for newly drifted of deepened well must be accompanied by tabulation of deviation uses taken in a with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.