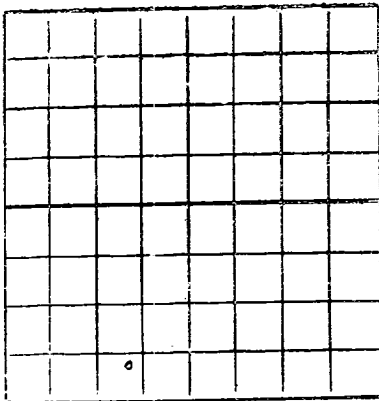




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Graridge Corporation

(Company or Operator)

Realer Yates State

(Lease)

Well No. 348, in SE 1/4 of SW 1/4, of Sec. 29, T. 18S, R. 28E, NMPM.

Artesia

Pool,

Kddy

County.

Well is 330 feet from South line and 1650 feet from West line

of Section 29. If State Land the Oil and Gas Lease No. is 647

Drilling Commenced June 29, 1959. Drilling was Completed July 4, 1959.

Name of Drilling Contractor S. P. Yates

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3559. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 1984 to 1998 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	Used	521'	Howco	None	None	Surface Casing
5-1/2"	14#	New	2037'	Howco	None	1986' to 1999'	Production string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	519'	200	Plug		
7-7/8"	5-1/2"	2020'	150	Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

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.....

.....

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Result of Production Stimulation.....

..... Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2023 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 23, 1959
OIL WELL: The production during the first 24 hours was 42 barrels of liquid of which 95% was oil; 5% was emulsion; 5% water; and 37% was sediment. A.P.I. Gravity 37
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash.	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	20	20	Red Bed	OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE No. _____ DATE _____ U. S. G. S. TRANSPORTED FILE BUREAU OF MINES			
20	62	42	Sand Stone				
62	212	150	Red Bed				
212	523	311	Red Bed & Anhy.				
523	775	152	Anhy. w/ Red Bed Streaks				
775	1230	455	Anhy. & Shale				
1230	1550	320	Anhy. & Red Bed Streaks				
1550	1667	137	Anhydrite				
1667	1890	203	Lime				
1890	1975	85	Anhy. & Sand				
1975	1999	24	Sand - Core No. 1				
1999	2023	24	Lime & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 31, 1959

Company or Operator Graridge Corporation
Name Charles W. Smith

Address Breckenridge, Texas
Position or Title Production Clerk