I	NO. OF COPIES RECEIVED			/ ^{>}
-	DISTRIBUTION		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Filective 1-1-55
$\left \right $	FILE		-	
-	LAND OFFICE	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	
	TRANSPORTER			JUN 1 1995
-	OPERATOR 3			O. C. C.
I.	PRORATION OFFICE		<u> </u>	ARTEBIA, OFFICE
	Operator Anist 1 335	Febrofica lompan, of De	45	
F	Address			
-	P . O . B Reason(s) for filing (Check proper box)	e 1311, Big Spring, June	• Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas Casinghead Gas Conden:		
L	Change in Ownersh: [2]	Casinghead Gas Conden:		
l a	f change of ownership give name and address of previous owner	and for Sarphan and	Read for and the second	
(1.]	DESCRIPTION OF WELL AND L	EASE	ne, Including Formation	Kind of Lease
	Reslam Manas State			State, Føderal or Fee 5 2 -
ŀ	Location			·
	Unit Letter ; ; ;	Feet From The <u>Dial I</u> Line	e and Feet From 7	Che
	Line of Section 29 Tow	nship <u>85</u> Range	, NMPM,	County
		TER OF ON AND NATURAL CA	6	
ш. ; [Name of Authorized Transporter of Cil		Address (ive address to which approv	
ĺ		ipe Lise Gropping	Address (Give address to which approx	
	Name of Authorized Transporter of Cas		Address force address to which approx	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gus actually connected? Whe	en
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
	Designate Type of Completio	n - (X)	New Well Workover Deeper.	Plug Back Some Res'v, Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Tep Cil/Gas Pay	Tubing Depth
	Pool	Name of Producing Formation	Top CH, Gus Pay	rubing Dopin
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·		
V .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to be exceed top allow able for this depth or be for full 24 hours).			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(fr. etc.)
	Length of Test	Tubir.g Pressure	Casing Pressure	Choke Size
			Water - Bbis	- Jas-MCF
	Actual Prod. During Test	Oil-Bbls.	Wilter - Die 18	
	I	<u></u>		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bris. Contensate/Mkt F	Gravity of Concensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Prei sure	Choke Size
	CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION
VI.	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED JUN 2	1966
VI.		an and a share of the All All and a share of the All All All All All All All All All Al		
VI.	Commission have been complied a	with and that the information given	my Mr Christie	m16
VI.	Commission have been complied a	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.		1966
VI.	Commission have been complied above is true and complete to the	with and that the information given	TITLE	12/20
VI.	Commission have been complied a	with and that the information given	TITLE This form is to be filed in If this is a request for allo	

(Signature) Day Object Production Stark

(Title) May 12, 1960 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition, and the section of the section of the fill of a cash pool in multiply