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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 24 1970

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
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5. State Oil & Gas Lease No	647
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SUNDY NOTICES AND REPORTS ON WELL OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMERICAN PETROFINA COMPANY OF TEXAS	8. Farm or Lease Name Reeler Yates State
3. Address of Operator Box 1311, Big Spring, Texas 79720	9. Well No. 348
4. Location of Well UNIT LETTER N 330 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 18S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Artesia,
15. Elevation (Show whether DF, RT, GR, etc.) 3559 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-24-70 Ran 2" tubing to TD (1999) and placed 25 ex cement plug using mud laden fluid as displacing medium.
Shot 5-1/2" casing at 1203' but could not pull.
Shot off 5-1/2" casing at 1011' and pulled all 5-1/2" casing.
Ran 2" tubing to 1011' and spotted 25 ex cement plug.
Pulled 2" tubing up to 519' and spotted 25 ex cement plug.
Placed 10 ex cement plug in top of 8-5/8" casing and set 4" pipe marker.

JCC/jls

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cliff Chapman TITLE Petroleum Engineer DATE July 23, 1970

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: