

**N. MEXICO OIL CONSERVATION CO. COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE**

New Well  
~~Recompletion~~  
~~XXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico Sept. 16, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Leonard Nichols**

Well No. # 6, in NW 1/4 NE 1/4,

(Company or Operator)

(Lease)

B / Sec. 29, T. 18, R. 28, NMPM, Artesia Pool

**Eddy**

County. Date Spudded 7-10-58 Date Drilling Completed 8-6-58  
Elevation 3543 Total Depth 2276 PBT

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 1952 Name of Prod. Form. Penrose, Artesia and Premier

**PRODUCING INTERVAL -**

Perforations 1952-62 2092-98 2222-32  
Open Hole 11 1/2" Depth 2276 Depth Tubing 2180

**OIL WELL TEST -**

Natural Prod. Test: bbls. oil, 1172 bbls water in 1174 hrs, min. Size Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 9 bbls. oil, 15 bbls water in 24 hrs, 0 min. Size Choke Pumping

**GAS WELL TEST -**

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
8 5/8"		50
5 1/2"	2276	100

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 42,000 gallons water, 60,000 lbs. sand

Casing Tubing Date first new 8-15-59  
Press. Press. oil run to tanks

Oil Transporter Continental Pipeline Company

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 24 1959, 19

**Leonard Nichols**

(Company or Operator)

**OIL CONSERVATION COMMISSION**

By:

(Signature)

By: M. L. Armstrong

Title Supt.

Send Communications regarding well to:

Title

Name Leonard Nichols

Box 123, Maljamar, N.M.

Address

OIL CONSERVATION COMMISSION		
NAME	6	
ADDRESS		
CITY		
STATE		
COUNTRY		
DATE		
U. S. G. S.		
TRANSFERRED		
FILE		
BUREAU OF MINES	1	✓