9/ TAFE NEW MEXICO	At you was a same of		
5/ TAFE // REQUES	SERVATION CO. 14		
3.5.	A 10	Super. Etieci	sedes Old C-104 and ive 1-1-55
D DEFICE AUTHORIZATION TO	TOUR TOIL AND N	IATURAL GAS	1 1 00
D DEFICE OIL /		MECE	IVER
GAS			~ 0
OPERATOR /		MAR 1	0 107c
PRORATION OFFICE Operator			z (a/ 5
,		0.0	<i>-</i>
Addrigerian Oti Company		ARTESIA,	o tur. Officat
Pari 660 1 1			
Reas Her Ist Thing America, New Mexico 88210	er (Please	explain	·
New Well Change in Transporter ut:	1 191 (1 10:050	expidin,	
Character to Country of	7 - 1 - 12 - 12 - 12 - 12 - 12 - 12 - 12		
Standard Gas 1	- · ·		
If change of ownership give name			
and address of previous owner George A. Chase, Box 637	, Artesia, New Me	xtco 88240	
DESCRIPTION OF WELL AND LEASE		,•	
Lease Name Well No. Pac. Name, Incl. uni-		(Ind c) Lease	Lease No
Localitate Kii-29 2 Artesia	s	State, Federal or Fee	2000
Unit Letter Feet From The .		-000	B-922
Unit Letter B Feet From The N & W	and the state of t	Feet From Tile W	
Line of Section. Township	- A- Nh (m)		
	, NMFM,	Bidy	County
Name of Authorized Transporter of Oil or Condensate			
or Condensate	rite address to	which approves opy of this fa	orm is to be sent)
Name of Maria Barting and Committee diversion		mineral Arthur April 1886 for	
· · · · · · · · · · · · · · · · · · ·	ाः व्याप्ताः स्थाप्ताः स्थाप्ताः स्थापति । स्थापति	writer a pfile to the state of the fo	m is to be sent)
if well produces oil or liquids, Unit Sec. Twr.	:; connected?	Yas y	
give location of tanks.  B 29 18S 28E		i Mark a	
If this production is commingled with that from any other loans	egling order no	umbar	
COMPLETION DATA		uniber:	
Designate Type of Completion = (X)	Workover	Deeper Auf Back Sar	ne Resty. Diff. Rest
Date Spudded Date Compl. Ready to Prod.	-	P.P.T.D.	
	£.	PARITIO.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formula:	s Pay	Turking Depth	
Perforations			
		Bepth Casing Sh	o <b>e</b>
TUBING CASING AL	NG RECORD		
HOLE SIZE CASING & TUBING SIZE	DEPTH SET		
		SACKS	CEMENT
:		The second secon	
FEST DATA AND DECUEST FOR ALLOWARD	<u>.</u>		
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be an able for this de.)	of sotal volume of 24 hours)	of load oil and must be equal:	o or exceed top allow
Date First New Oil Run To Tanks Date of Test	ternod (Flow, pu		
Aboth of Texas			
_ength of Test Tubing Pressure	5 ~<8 <b>376</b>	Cocke Size	
Actual Prod During Test Oil-Bbls.	general and the second		
S. S	•	1 23v - M5F	
AS WELL			
Actual Prod Test-MCF/D Length of Test	- OS OS ITO/MMCF	Grazity of Conden	sate
Tubing Method (pitot, back pr.) Tubing Pressure (Shure in )		!	214
Tubing Pressure (Shut-in)	cal accessore (Shut-in)	Chox# Size	
ERTIFICATE OF COMPLIANCE	s a company of the same of the		
	OIL CON	SERVATION COMMISS	SION
hereby certify that the rules and regulations of the Oil Conservation	ARARON ED	MAR 121975	10
ommission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.	• '		, 19
Deat of my knowledge and belief.		1 Liller	<del></del>
$1/\sqrt{11}$	SUP	ERVISOR, DISTRICT I	<i>I</i>
		iled in compliance with a	
110.11	John 10 to 56 I	for allowable for a name of	
In Buther with	i ibsa is a request s		. Table or deabelled
(Signature)	2 CO TOTAL MILET DA	accompanied by a sabulati-	/ .1
	ale taken on the well.	accompanied by a tabulation in accordance with #ULE	n of the deviation
(Signature)  Agent (Fitte)	All sections of this series in raw and recompl	accompanied by a tabulation in accordance with mut.g.	n of the deviation 111. npletely for allow-