NEW

XICO OIL CONSERVATION COMM Santa Fe, New Mexico

Alls

(Form C)104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(Compa	& Com		NG AN ALLOWABLE FOR A WELL KNOWN AS:			
•		pa ny	Featherstone , Well No. 2 , in NE 1/4 , NE 1/4,			
Unit Latter	_		(Lease)			
	, Sec	4 J	T. 18 , R. 28 , NMPM.,			
	Ec	id y	County. Date Spudded			
Please indicate location:			ElevationTotal DepthPBTD			
D C	В	A	Top Oil/Gas Pay Name of Prod. Form. Grayburg			
	"	1 *	PRODUCING INTERVAL -			
	<u> </u>	H	Perforations 2228-36; 2176-84; 2053-58; 2108-14; 2126-32; 1994-2004			
E F	G.		Depth Depth Open Hole Casing Shoe 2270 Tubing 2211			
			OII WELL TEST -			
L K	J	I	Gal. Choke Natural Frod. Test: 1 bold oil, 0 bbls water in 1hrs, 0min. Size ivo			
M N	+ 0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 30 bbls,oil, 0 bbls water in 24 hrs, 0 min. Size None			
- -			load oil used): 30 bbls,oil, 0 bbls water in 24 hrs, Umin. Size NONE			
			GAS WELL TEST -			
			Natural Frod. Test: MCF/Day; Hours flowedChoke Size			
bing ,Casing	and Gemen	ting Reco	Method of Testing (pitot, back pressure, etc.):			
Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed			
0.5/0		50	Choke SizeMethod of Testing:			
8 5/8	555	50	and and an analysis of the state of the stat			
5 1/2	2261	80	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000# River frac & Sand Casing Tubing Date first new			
			Press. Pumping Press. Pumping run to tanks			
	ł		Oil Transporter Malco Refineries, Inc.			
			Gas Transporter			
marks:		••••••				
	Dr	Ulling (leeper			

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION AUG 1 1959. TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Kersey & Co	mpany		Lease Feather	rstone
Well No. 2 Unit Letter A	S 29 T 18	R 28 Po	olArtesia	
County Eddy Kind of	of Lease (Stat	e, Fed. or	Patented) St	ate
If well produces oil or condensate, g	ive location o	f tanks:Un	it S T	R
Authorized Transporter of Oil or Cor	ndensate	Malco Refi	neries, Inc.	
Address Artesia, New Mexic	:0			
(Give address to which a	pproved copy	of this for	m is to be sent)	
Authorized Transporter of Gas				
Address (Give address to which a				
If Gas is not being sold, give reasons	pproved copy s and also exp	of this for plain its pr	m is to be sent) esent disposition	n:
Reasons for Filing:(Please check pro Change in Transporter of (Check One)	=	_		lensate ()
Change in Ownership Remarks:	() Oti	ier	vo explanation he	(A)
Drilling oil well deeper	and fracturi	ng		
The undersigned certifies that the Ru mission have been complied with.	les and Regu	ations of t	he Oil Conservat	tion Com-
Executed this the 23 day of J	uly 19 <u>5</u>	$\frac{\mathbf{s}}{\mathbf{v}}$	Luced We	K3.4'-
Approved AUG 1 195c	_19T	itle	Partner	
OIL CONSERVATION COMMISS	SION C	ompany	Kersey & Company	
By ML amstrone	A	ddress	Box 305, Artesia	. New Mexico
Title		-		



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