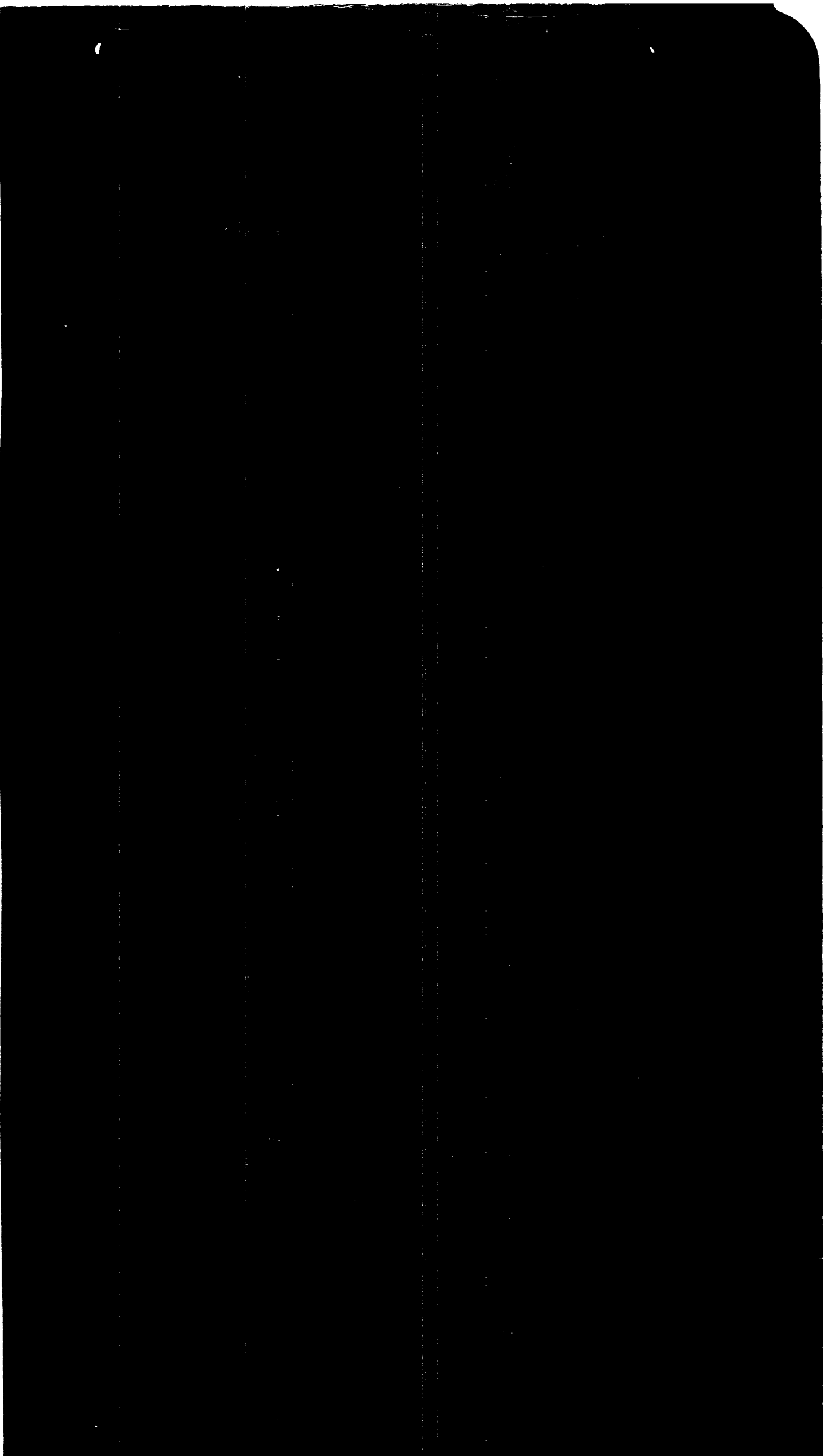


30-015-02115

(1) Geo. log



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NEW MEXICO OIL CONSERVATION COMMISSION
FEB 7 1972
O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
--

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name --
2. Name of Operator AMERICAN PETROFINA COMPANY OF TEXAS	8. Farm or Lease Name Resler Yates St.
3. Address of Operator Box 1311, Big Spring, Texas 79720	9. Well No. 8
4. Location of Well UNIT LETTER P 760' FEET FROM THE South LINE AND 275' FEET FROM THE East LINE, SECTION 29 TOWNSHIP 18S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Artesia
15. Elevation (Show whether DF, RT, GR, etc.) --	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-14-71 Spotted 50 sx. cement at TD 2024' through 2" tubing using mud laden fluid as displacing medium. Pulled tubing up to 1500' and pumped 25 sk. plug.**
- 12-15-71 Plugs held OK. Finished pulling tubing.**
- 12-16-71 Shot 8-5/8" casing at 507' but could not pull. Shot at 452' and pulled 1 jt. Ran tubing to 510'.**
- 12-17-71 Pumped 38 sk. plug at 510'. Cement filled up over shot at 507' in 8-5/8" casing and filled up in open hole 40' above 8-5/8" casing stub at 452'. Top of cement at 412'. There is no 10-3/4" casing in well.**
- 12-18-71 Placed 10 sk. cement plug in top of hole and set 4-1/2" pipe marker.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. C. Bott TITLE Asst. District Mgr. of Production DATE February 2, 1972

APPROVED BY [Signature] TITLE [Signature] DATE JUL 1 - 1972

CONDITIONS OF APPROVAL, IF ANY: