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LAND OFFICE		
TRANSPORTER	OIL	7
	GAS	
OPERATOR		3
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR

AMERICAN PETROFINA COMPANY OF TEXAS

Address

Box 1311, Big Spring, Texas 79720

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Other (Please explain) Change status from temporarily abandoned to producer

Discontinuation ☐ Oil ☐ Dry Gas ☐ Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Resler Yates State	29	Artesia	State, Federal or Fee
Location	Queen, Grayburg, San Andres State		
Unit Letter	H	Footage not available	
Foot From The		Line and	Foot From The
Line of Section	29	Township	18S
		Range	28E
		N.M.M.	Eddy
			County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Continental Pipe Line Company	Artesia, New Mexico
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
None	
If well produces oil or liquids, give location of tanks.	Unit N, Sec. 21, Twp. 18, Rge. 28
	LACT Unit
	No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
Date Spudded	Sept 3, 1925	Date Compl. Ready to Prod.	Sept. 30, 1925	Total Depth	3044'	P.B.T.D.	3044'		
Pool	Artesia	Name of Producing Formation	Grayburg	Top Oil/Gas Pay	2005'	Tubing Depth	1994'		
Perforations	Open hole			Depth Casing Shoe	848				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	12"	CASING & TUBING SIZE	10"	DEPTH SET	292	SACKS CEMENT	-		
	10"		8-1/4"		848		-		
	8"						-		

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2-26-68	Feb. 26, 1968	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	-	-	-
Action Prod. During Test	Oil - bbls.	Water - bbls.	Gas - MCF
	6.3	51.4	-

GAS WELL

Action Prod. Test - MCF/D	Length of Test	bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

AMERICAN PETROFINA COMPANY OF TEXAS

Cliff Chapman
(Signature)

Petroleum Engineer

March 19, 1968

(Date)

Cliff Chapman

APPROVED

BY

W. A. Gressitt

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a log of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and IV only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.