Submit 3 Copies to Appropriate	State of New Energy, Minerals and Natura			Form C-103
District Office				Revised 1-1-89
<u>DISTRICT I</u> P.O. Box 1980, Hoods, NM 88240	OIL CONSERVAT	IOMECEWEUON	WELL AP! NO.	
DISTRICT II	P.O. Box		30-015-02121	
P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexic		5. Indicate Type of Lease	
DISTRICT III		FEB 15 '90	STAT	reXI FEE
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.	
SUMPRY NOTICE	CES AND BEROUTS ON I	O. C. D.	647	
DIFFERENT RESERV (FORM C-1	CES AND REPORTS ON W POSALS TO DRILL OF TO DEEP VOIR. USE "APPLICATION FOR I 101) FOR SUCH PROPOSALS.)	EN OR PILIG BACK TO A	7. Lesse Name or Unit Agreer	nent Name
1. Type of Well:	P.	Lugged &	<u>-</u>	
WELL WELL		pandoned	Resler Yates S	tate
2. Name of Operator			8. Weil No.	
Arch Petroleum Inc 3. Address of Operator	·		48	
Suite II-A, 777 Tayl	or St. Et. Worth	T 76100	9. Poor name or Wildcat	-
4. Well Location	Or Sc. It. WOLLII.	<u>1X /6102</u>	<u> Artesia - QN GE</u>	3 SA
Unit Letter P : 246	Feet From The South	Line and 878	Feet From The East	Line
Section 29	Township 185	Range 28E	nome III	
	10. Elevation (Show whether	r DF, RKB, RT, GR, etc.)	MPM Eddv 	County
	(///) 3	540	<i>\(\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTE	SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING		ABANDONMENT X
PULL OR ALTER CASING		CASING TEST AND CEM		is it bottine; (1 ag
OTHER:		отнея:	· · · · · · · · · · · · · · · · · · ·	
12. Describe Proposed or Completed Operation work) SEE RULE 1103.	s (Cleariy state all pertinent details, a	nd give pertinent dates including	to estimated data with the	
work) SEE RULE 1103.	. –	g - p - rouse desicy, builder	s enuncial date of starting any p	roposed
01/31/90 - Removed 22' the hole with 7 3/4 b Drilled 5' of cement casing at 267'. Trip	inside 10 3/4 to out of hole. SD	o $46'$. Drille	to top of 10 ed on wood plug	3/4 casing. g in 10 3/4
02/01/90 - Ran in hole hole at 2003. Plug f Drilled to 2047'. Tri	ip out of hole.	SDON.	plug from 2020'	to 2046'.
02/02/90 - Trip in hole and pump 200 barrels Halliburton Gel. 10 $3/4$ casing fell to the side supported only by 2 $3/8$ tubing string. Decided to P & A. Pulled tubing to 1595' and set 50 SX Class "C" with #25 Floseal and 4% CACL. Trip out of hole. SDON.				

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE THE V.P. OPERATIONS PRECHALL TYPE OR PRINT NAME TELEPHONE NO. 8/1372 9209

(This space for State Use)

APPROVED BY-CONDITIONS OF APPROVAL, IF ANY:

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